

Submit to Appropriate  
District Office State Lease  
- 6 copies  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87504

WELL API NO.	30-025-03134
5. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
6. State Oil & Gas Lease No.	

7. Lease Name or Unit Agreement Name
South Vacuum 26

8. Well No.
#1

9. Pool Name or Wildcat
Wildcat Wolfcamp

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>

b. Type of Completion:
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>

2. Name of Operator
Paladin Energy Corp.

3. Address of Operator
10290 Monroe Dr., Suit 301, Dallas, Texas 75229

4. Well Location
Unit Letter M 660 Feet From The South Line and 660 Feet From the West Line

Section 26 Township 18S Range 35E NMPM Lea, County
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10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod)	13. Elevation (DF&RKB, RT, GR, ect.)	14. Elev. Casinghead
		6/8/2005	3876' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How	18. Intervals	Rotary Tools	Cable Tools
11,713'	11,450			<input checked="" type="checkbox"/>	

19. Producing Interval(s) of this completion - Top, Bottom, Name	20. Was Directional Survey Made
Wolfcamp	

21. Type Electric and Other Log	22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	449'	17-1/2"	450 sacks	
9-5/8"	36#	3801'	12-1/4"	1350 sacks	
5 1-2"	17 & 20 #	11,755'	8-3/4"	688 sacks	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"		9,850'

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
9,950-10,020'	
	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	5000 gal. 15% NEFE

28. PRODUCTION

Date of First Production	Production Method (Flowing, gas lift, pumping - size and typ pump)	Well Status (Prod. Or Shut-in)					
	flowing	Prod					
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/8/2005	24	36	24 hours	54	201	45	3,722
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil garvity - API (Corr.)	
150	0						

29. Disposition of Gas (Sold, used for fuel, vented, etc)	Test Witnessed By
	Mickey Horn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature <u>David Plaisance</u> Printed Name David Plaisance Title VP Exploration & Prod. Date 6/29/2005

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1.105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

## Southeastern New Mexico

## Northeastern New Mexico

T. Anhy	T. Canyon	T. Ojo Almo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Chester	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Woodford	T. Menefee	T. Madison
T. Queen	T. Devonian	T. Point Lookout	T. Elbert
T. Grayburg	T. Silurian	T. Mancos	T. McCracken
T. San Andres	T. Montoya	T. Gallup	T. Ignacio Otzte
Delaware	T. Simpson	Base Greenhorn	T. Granite
1st Bone Springs	T. McKee	T. Dakota	T.
T. Blinberry	T. Ellenburger	T. Morrison	T.
T. Tubb	T. Gr. Wash	T. Todilto	T.
T. Abo		T. Entrada	T.
T. Leonard	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

### OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ To \_\_\_\_\_ No. 3, from \_\_\_\_\_ To \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ To \_\_\_\_\_ No. 4, from \_\_\_\_\_ To \_\_\_\_\_

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from \_\_\_\_\_ To \_\_\_\_\_ feet \_\_\_\_\_

No. 2, from \_\_\_\_\_ To \_\_\_\_\_ feet \_\_\_\_\_

No. 3, from \_\_\_\_\_ To \_\_\_\_\_ feet \_\_\_\_\_

**LITHOLOGY RECORD (Attached additional sheet if necessary)**

CORRECTION RECORD (Attached additional sheet if necessary)							
From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			See Original C-105				