Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>	OIL CONSERVATION DIVISION		30-025-09864	
1301 W. Grand Ave., Artesia, NM 88210 District III			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE X		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, INIVI 8	/303	6. State Oil & Gas Lease No.	
87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Na	ime
DIFFERENT RESERVOIR. USE "APPLICATIVE PROPOSALS.)	ON FOR PERMIT" (FORM C-101) F	OR SUCH	Priest	
· · · · · · · · · · · · · · · · · · ·	Well Other		8. Well Number 2	
2. Name of Operator			9. OGRID Number	
Platinum Exploration Inc			227103	
3. Address of Operator			10. Pool name or Wildcat	
550 W. Texas, Suite 500 Midland, TX			Denton; Devonian	
i	30 N		00 W	
Unit LetterD:6			feet from theW	_line
Section 1		Range 37E	NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3809' GR				
Pit or Below-grade Tank Application or Cle				
Pit typeDepth to Groundwater_		water well Dista	nce from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTE	NTION TO:	SUBS	SEQUENT REPORT OF:	
	LUG AND ABANDON	REMEDIAL WORK		G □
	HANGE PLANS	COMMENCE DRIL		$\overline{}$
PULL OR ALTER CASING N	IULTIPLE COMPL	CASING/CEMENT	JOB 🔲	
OTHER:		OTHER:		П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
or recompletion.				
04/22/05-04/26/05 MIRU PU. Attempt to unseat pump – unsuccessful. Part rods. POOH w/rods and pump. Tag TD @ 12670'. Set				
pkr @ 12294', load & test csg to 1000 psi – OK. ND BOP & flange well.				
05/02/05-05/11/05 MIRU PU, unflang	e well & NU BOP. POOH w/	tbg & pkr. RIH w/ 3	44 its 2.7/8 the Tag @ 12670' Cln o	ut from
12670-12679; drilling on junk. Circ cln	. Tag @ 12679', mill over top	of junk to 12685'. D	rill from 12685-12699, circ cln. Set pl	kr @
12294', load & test csg to 1000 psi. RU Schlumberger & pump 10,000 gals 15% HCl. Test csg to 1500 psi – OK. RULW sub pump.				
Tbg set @ 11508'.			03450.07	么
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			/81	18 / S
			12920	201,0
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan . SIGNATURE DATE 06/08/05				
SIGNATURE Slova Hol	CONUL TITLE	Agent	DATE_06/08/05	-
Type or print name Gloria Holcomb	E-mail address: gholc	omb@t3wireless.com	Telephone No. 432-687-1664	
For State Use Only			TO DISTOR	
APPROVED BY:	TITLE	PETROLEUN	N ENGINEER	
Conditions of Approval (if any):	TILE_		DATEJUL 1 4	2005