

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-37082
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Gurney 3 State	
8. Well Number	001
9. OGRID Number	147179
10. Pool name or Wildcat Wildcat;Morrow	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Chesapeake Operating, Inc.	
3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050	
4. Well Location Unit Letter <u>K</u> : <u>2260</u> feet from the <u>South</u> line and <u>1880</u> feet from the <u>West</u> line Section <u>3</u> Township <u>23S</u> Range <u>33E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3572' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

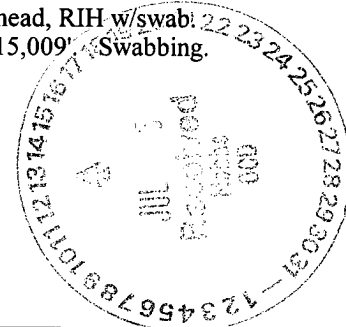
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Perf/Acid/Frac/CIBP ☒

13. Describe proposed or completed operations: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-19-05 Open well, RIH w/448 jts 2 3/8" tbgt. RU Cudd Pumping Service. Spot 200 gals 7.5% HCL @ EOT, pull 3 jts, rev. acid back up into tbgt w/10 bbls 7% KCL, set pkr @ 15,009'. ND BOP, NU wellhead, test annulus to 2000# - OK. Pump 1300 gals 7.5 HCL @ 8100# w/60 BS, flush w/2,520 gals 7% KCL. RD Cudd. Swabbing
5-20-05 POOH w/478 jts. 2 3/8" tbgt, pkr and BHA, ND BOP, NU 10,000# frac valve. SDFN
5-21-05 SICP 30#, RU csg saver and BJ Services. Frac Morrow B Sand 15,118 - 15,130' w/5,922 gals 40# Binary pad, stage 42, 185# 20/40 Sinterball sand from 1/4 ppg - 2.5 ppg @ 21 BPM, 11,050# w/10,008 gals 40# Binary fluid, flush w/4,746 gals 40# Binary flush, ISIP 10,100#. RD BJ. RU flow back equip.
5-27-05 RIH w/78 jts. tbgt, set pkr @ 15,009', load and test annulus to 1500# OK. ND BOP, NU wellhead, RIH w/swab. Swabbing.
5-28-05 POOH w/tbg, change pkr, RIH w/BHA, 4 1/2" Arrow Set 1X pkr and 475 jts tbgt, set pkr @ 15,009'
CONTINUED ON PAGE 2



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brenda Coffman TITLE Regulatory Analyst DATE 07/11/2005

Type or print name Brenda Coffman
For State Use Only

E-mail address: bcoffman@chkenergy.com Telephone No. (432)687-2992

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE JUL 18 2005
Conditions of Approval (if any):

CHESAPEAKE OPERATING, INC.
P. O. BOX 11050
MIDLAND, TEXAS 79702-8050

July 11, 2005

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Sundry Notice
Gurney 3 State #1

- 6-02-05 POOH w/475 jts. 2 3/8" P-110 tbg, pkr and subs. RIH w/swab.
- 6-03-05 RIH w/3.625" GR/JB to 14,900', POOH, RIH w/ 4 1/2" 12,000# composite plug, set @ 14,910'. POOH, load csg, test plug to 2000#. RIH, perforate Morrow A 14,802 - 14,810, 14,757 - 14,770, 14,720 - 14,724', 14,679 - 14,688' @ 2 spf. POOH, RDWL, RIH w/24 jts. 2 3/8" tbg.
- 6-04-05 RIH w/462 jts. 2 3/8" tbg. Latch up on pkr, ND BOP, NU wellhead, test annulus to 2000# - OK. Build flow line from wellhead to prod. Equip. Hook up to sales line., SD
- 6-09-05 Killed well with 7% KCL down tbg. RU Pumping Services, load tbg w/50 bbls 7% KCL, ND wellhead, NU BOP, rel. pkr. POOH w/462 jts. 2 3/8" tbg, pkr and BHA.
- 6-21-05 MIRU csg saver and BJ Services, frac Morrow w/5,100 gals 40# binary pad and 13,840 gals 40# binary containing 50,000# Ceramax 1 20/40 sand, staging 1/4# - 3# flush w/750 gals 40# binary sand. RDMO csg. Saver and BJ. Flow back load.
- 6-25-05 RIH w/460 jts. 2 3/8" tbg, on/off tool w/1.875" X profile @ 14,571', 4 1/2" Hornet 10,000# pkr @ 14,572'.
- 6-26-05 Began producing well on 12/64" choke.