District I 1625 N. French Dr., Hobbs, NM 88240 District II

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District IV 1220					il Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505			Submit to Appropriate District Office 5 Copies			
1220 S. St. Mai	iicis Di.,)D AII	•			NITATIONI T		AMENDED REPORT	
¹ Operator n	ame an		QUEST FC	JK ALL	UWABLE	AND AC	THUF	² OGRID Nur	O TRANSPO	OKI	
Chesapea	ke Op	erating, I	nc.				:	14	47179	1500	
P. O. box Midland,)		÷ 1			3 Reason for I RT06/25/2	Filing Code/Effect 2005	ctive Date 1500 mcfp	
⁴ API Numb 30 - 025-3 7	5	Pool Name Wildcat;Mo						⁶ Pool Code	97468		
7 Property Code 8 Property Name Gurney 3 State II. 10 Surface Location									9 Well Numb 001	per -	
Ul or lot no.	Secti	I	į.	Lot.Idn	Feet from the	North/So	ıth Line	Feet from the	East/West line	County -	
K	3	238	33E		2260	South		1880	West	Lea	
	1	Hole Loc							1		
UL or lot no.	1		1	Lot Idn	Feet from the		uth line	Feet from the	East/West line	County	
K 12 Lse Code	3	23S oducing Metho	33E	onnection	2260	South rmit Number	16	1880	West 17 G	Lea	
S	Flow	Code	06/04		C-129 Pei	mit Number		C-129 Effective	Date C-	129 Expiration Date	
III. Oil a		as Transı	orters					···			
18 Transpor	¹⁸ Transporter Transporter Name					²⁰ POD ²¹ O/G		/G	²² POD ULSTR Location		
OGRID 36785)		and Addres	S	<u> </u>				and Desc	cription	
30783	Duke Energy Field Ser LP						G				
34053 Plains M			Marketing, L.P.				0		2425262720		
									2020 Z3		
									(B)		
									S Page		
										7.5 A3	
									So in		
						35.5			Part Co.		
IV. Proc	duced	Water							7,505.1		
²³ POD	auccu		POD ULSTR	Location	and Description	1			···,		
			•		m to the party of the same	Indiana					
V. Well 25 Spud Da											
02/20/2005		pletion D	ata		27 mp	28 pp		29		30	
³¹ H	aic	<u>pletion D</u> ²⁶ Re 06/25/20	ady Date	15665	²⁷ TD	²⁸ PB 15474	TD	²⁹ Perforat 14679 - 148	ions	³⁰ DHC, MC	
	ole Siz	²⁶ Re 06/25/20	eady Date			15474		14679 - 1481	10		
17 1/2		²⁶ Re 06/25/20	eady Date	15665		15474	TD Depth So	14679 - 1481	10	30 DHC, MC	
		²⁶ Re 06/25/20	eady Date 05 32 Casin	15665		15474		14679 - 1481	34 Sac		
17 1/2		²⁶ Re 06/25/20	23 Casing 13 3/8"	15665		15474 33 800'		14679 - 1481	³⁴ Sac 795 sx		
17 1/2 12 1/4		²⁶ Re 06/25/20	ady Date 05 32 Casin 13 3/8" 9 5/8"	15665		15474 33 800' 4965'		14679 - 1481	³⁴ Sac 795 sx 1685 sx		
17 1/2 12 1/4 8 3/4 6 1/8 VI. Wel	Tole Siz	²⁶ Re 06/25/20 e	ady Date 05 32 Casing 13 3/8" 9 5/8" 7"	15665 g & Tubin	g Size	15474 33 800' 4965' 12298'		14679 - 1481	795 sx 1685 sx 1135 sx		
17 1/2 12 1/4 8 3/4 6 1/8	l Test	26 Re 06/25/20 e	ady Date 05 32 Casing 13 3/8" 9 5/8" 7" 4 1/2"	15665 g & Tubin		15474 33 800' 4965' 12298' 15601		14679 - 148	795 sx 1685 sx 1135 sx		
17 1/2 12 1/4 8 3/4 6 1/8 VI. Wel 35 Date New	Tole Siz	Data 36 Gas D 06/04/2	ady Date 05 32 Casing 13 3/8" 9 5/8" 7" 4 1/2"	15665 g & Tubin	g Size	15474 33 800' 4965' 12298' 15601	Depth S	h 39 Ti	795 sx 1685 sx 1135 sx	eks Cement	
17 1/2 12 1/4 8 3/4 6 1/8 VI. Wel 35 Date New 07/05/2005 41 Choke S 47 I hereby cerbeen complete to the Signature:	Il Test Oil Size Tify that d with a see best of	Data 36 Gas D 06/04/2	9 5/8" 4 1/2" elivery Date 2005 of the Oil Consinformation gi	37 .	g Size Test Date Water Division have	15474 33 800' 4965' 12298' 15601	Depth So	h 39 Ti	795 sx 1685 sx 1135 sx 400 og. Pressure	40 Csg. Pressure 46 Test Method	
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17 1/2 12 1/4 8 3/4 6 1/8 VI. Wel 35 Date New 07/05/2005 41 Choke S 47 I hereby cerbeen complete to the Signature: Printed name: BI Title: Re E-mail Address	Il Test Oil Size Tify that d with a see best of the control of the	Data Data Gas D O6/04/2 At the rules of my know Coffman ory Analy	ady Date 05 32 Casin 13 3/8" 9 5/8" 7" 4 1/2" delivery Date 0005 2 Oil of the Oil Consinformation givedge and belived to the consintent of the consistency of the consi	37 .	g Size Test Date Water Division have	15474 33 800' 4965' 12298' 15601 Approved b	Depth Sees Length	h 39 Ti	795 sx 1685 sx 1135 sx 400 VATION DIVISIONAL PROPERTY OF THE PROPERTY OF T	40 Csg. Pressure 46 Test Method	