

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-37246
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 34819
7. Lease Name or Unit Agreement Name: Big Dog Baer
8. Well Number 1
9. OGRID Number 162928
10. Pool name or Wildcat South Big Dog - Strawn

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3998'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater 68' Distance from nearest fresh water well 865' Distance from nearest surface water _____

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume 10M bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
MULTIPLE COMPLETION <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7/7/05 - Spudded 17-12" hole @ 2:00 a.m. 7/7/05. Reached TD of 414' @ 7:00 a.m. 7/7/05
7/8/05 - Ran and cemented 13-13/8" casing - Ran total of 9 jts H-40 48# ST&C R-3 casing totaling 418', set at 414', cemented w/500 sacks of Class "C" cement. Plug was down w/750# @ 1:00 p.m. circulated 91 sacks of cement to the reserve.
7/9/05 - Drill the plug, float & 20' cement. Test the Hydril, pipe rams & casing 200# low & 1000# high.
7/10/04 Drilling on new formation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Carolyn Larson TITLE Regulatory Analyst DATE 7-11-05

Type or print name Carolyn Larson

E-mail address: clarson@energen.com
Telephone No. _____

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE JUL 14 2005

Conditions of Approval, if any: _____