Date: 7-13-2005

Title: REGULATORY SPECIALIST

E-mail Address: LEAKEJD@CHEVRONTEXACO.COM

Phone: 432-687-7375

**Oil Conservation Division** 

1220 South St. Francis Dr.

Submit to appropriate District Office

F. KAUTZ PETROLIEURICENGINEER

AMENDED REPORT

1220 S. St. Francis Dr., Santa Fe, NM 87505Santa								Santa	Fe, N	M 875	05				_			
APPI	ICATI	ON	FOI	S PER	RMIT	TOD	RILI	. RE-I	INTE	ER. DI	reper	N. PI		СК	OR AD	D A ZONE		
	101			and Addre			TER, DEEPEN, PLUGB					<sup>2</sup> OGRID Number						
CHEVRON U	J.S.A. INC.	15 S	MITH	ROAD,	MIDLA	ND, TX 7	9705					0-025	25-37369					
<sup>3</sup> Property Code 2682 H. T. MATTERN NCT-B											11 No. 6							
	Pool 1			,	<sup>10</sup> Proposed Pool 2													
		PEN	NROSE	E SKELL	Y GRAY	BURG	7 0	/	<u> </u>									
						Surface				T								
UL or lot no. J				Range Lo 37-E			t Idn Feet fi 1980'		m the	North/South line SOUTH				Ea EAS	st/West line ST	County LEA		
			<sup>8</sup> Proposed Bott					tom Hole Location If			nt From	Surfa	ce					
UL or lot no.	Section	Tow	nship		inge	Lot		Feet from the		North/South line		Feet from the		Ea	st/West line	County		
				1			ditio	nal We	ll Info	ormati								
	Type Code N			<sup>12</sup> Well	de				Rotary <sup>14</sup> RY			Type Code P	/	<sup>15</sup> Ground Level Eleva 3492'				
<sup>16</sup> Multiple NO				<sup>17</sup> Proposed Depth 4350'				<sup>18</sup> For GRAY	nation BURG			<sup>19</sup> Co	ntractor	-	<sup>20</sup> Spud Date 8-25-05			
Depth to Groundwater Distance from nearest fre										well Distance from n					nearest surface water			
Pit: Liner	Synthetic		n	uils thick	Clay	D Pit V	olume:_	bbl	5	D	rilling Met	thod:						
Close	d-Loop Sys	tem		SE		CHED C-							iesel/Oil-bas	ed [	Gas/Air	1		
					21	Propos	sed C	asing a	nd Ce	ement	Progra	m						
Hole S	ize		Casing Size			Casin	t/foot	Setting Depth			Sacks of Cemen			:	Estimated TOC			
<u> </u>			8.5/8"				24#					_	250 5			CIRC		
7.7/8"				1/2"		15.5#					4350'		1000 S			CIRC		
											-		. <u></u>					
<sup>22</sup> Describe t		<u> </u>		<u></u>														
Describe the	ne proposec blowout pre	i prog eventi	ram. 1 on pro	t this app gram, if a	any. Use	is to DEE e additiona	PEN or il sheets	PLUG BA if necessa	ACK, giv ary.	ve the dat	a on the p	resent	productive :	zone a	nd proposed	new productive zone.		
SURFACE C. SLURRY PRODUCTIC CELLOFLAK 0.25 PPS CEI	OPERTIES ON CASINC E + 0.4% I	: 14.8 5: LE FLUII	3 PPG, AD IN	1.34 FT W/600 S	3/SK, 6.: SX (35:6	29 GPS M 5) POZ (F	IX WAT	TER H) CLASS	CCM	Г W/6% I	BENTON	ITE + CMT	W/5% SOD	IT IN A	HLORIDE +	25-PPS		
SLURRY PR 14.2 PPG, 1.3 BOP PROGR	OPERTIES 5 FT3/SK, AM: SEE	: 12.4 6.33 ( ATTA	GPS M CHEI	IIX WAT DIAGR	ER								1112131415167		JUL ZOD Paceived Mates	000		
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify/that the drilling pit will be											OILC	ON	SERVA	ÌÝQ	a dî kiêj	ION		
constructed a an (attached)	according t	to NM	IOCD	guidelin	es)[[], a	general p	ermit [	], or	Appro	ved by:		5		-	<u> </u>			
Printed name:	DENISE	PINKI	ERTO	V/X	en	W.	AR	Leeb	Thtle:					<del>nigi</del> Pa	NAL SIGI	VED BY		

Approval Data: JUL 1 8 2005

Conditions of Approval Attached

CAPSTAR # 22



Printed Name/TitlePETROLEUM ENGINEER	Signature	
Approval:		Date JUL 1 8 2005
Your certification and NMOCD approval of this application/closure does r otherwise endanger public health or the environment. Nor does it relieve t regulations.	not relieve the operator of liability should the operator of its responsibility for compliant	e contents of the pit or tank contaminate ground water or nce with any other federal, state, or local laws and/or
Date: 7-13-2005 Printed Name/Title MARK GARZA DRILLING ENGINEER	. Signature Wask	ana DAP
I hereby certify that the information above is true and complete to the best has been/will be constructed or closed according to NMOCD guideline	ot my knowledge and belief. I further cer s A, a general permit ], or an (attache	tify that the above-described pit or below-grade tank d) alternative OCD-approved plan .
I handhu and fu dhat the inf		
Additional Comments:		
(5) Attach soil sample results and a diagram of sample locations and excava	tions.	
remediation start date and end date. (4) Groundwater encountered: No 🔲 Y	Yes 🔲 If yes, show depth below ground su	-
If this is a pit closure: (1) Attach a diagram of the facility showing the pit' your are burying in place) onsite in offsite in forfsite, name of facility_		
	Ranking Score (Total Points)	10 POINTS
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	1000 feet or more	( 0 points)
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	No	( 0 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
Pit Volume 4106 bbl		
Liner type: Synthetic 🔲 Thickness 20mil	Double-walled, with leak detection? Yes	
Lined	Volume:bbl Type of fluid: Construction material:	
<u>Pit</u> Type: Drilling	Below-grade tank	
Address: 15 SMITH ROAD, MIDLAND, TEXAS 79705 Facility or well name : H. T. MATTERN NCT-B #26 API #: <b>30</b> - C County: LEA Latitude 32 26'52.71" N Longitude 103 Surface Owner: PRIVATE		R 37-E
Operator: CHEVRON U.S.A. INC. Telephone: 432-687-72 Address: 15 SMITH ROAD, MIDLAND, TEXAS 79705	Ũ	EVRONTEXACO.COM
Type of action: Registration of a pit o	k covered by a "general plan"? Ye or below-grade tank Z Closure of a pit or	below-grade tank
	de Tank Registration or	
1220 S. St. Engendie Dr., Santa En. NIM 97505	anta Fe, NM 87505	For downstream facilities, submit to Santa Fe office
1000 Rio Brazos Road, Aztec, NM X/410	Conservation Division ) South St. Francis Dr.	For drilling and production facilities, submit to appropriate NMOCD District Office.
District II 1301 W. Grand Avenue, Artesia, NM 88210	inerals and Natural Resources	June 1, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	tate of New Mexico	Form C-144
	<ul> <li>A second sec second second sec</li></ul>	

Rig 22 4/5/05 CapStar Drilling, Inc.

LOCATION SPECIFICATIONS FOR STEEL PITS



Cellar can be 4X4X4 if using a screw-on wellhead

C:\Rig Information\Location Specs





## VICINITY MAP

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SEC. <u>30</u> TWP. <u>21-S</u> RGE. <u>37-E</u>

SURVEY N.M.P.M. COUNTY LEA DESCRIPTION 1980' FSL & 2260' FEL ELEVATION 3492' CHEVRONTEXACO OPERATOR CORPORATION LEASE H.T. MATTERN NCT-B

PROVIDING SURVEYING SERVICES SINCE 1948 JOHN WEST SURVEYING COMPANY 412 N. DAL PASO HOBBS, N.M. BR240 (505) 393-3117