Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
District I Energy, Winicials and Watural Resources	WELL API NO.
District II + OIL CONSERVATION DIVISION	30-025-01918 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE STATE
District IV Santa Fe, NIM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	E-944
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Kemnitz Wolfcamp Unit
1. Type of Well: Oil Well Gas Well Other	8. Well Number 6
2. Name of Operator	9. OGRID Number
MGM Oil & Gas Company 3. Address of Operator	10. Pool name or Wildcat
P.O. Box 891, Midland, Texas 79702-0891	Kemnitz; Lower Wolfcamo
4. Well Location	
Unit Letter M: _536.25_feet from theWest line and660feet from theSouthline	
Section19Township16-SRange34-E11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM County Lea
11. Elevation (Snow Whether DR, RKB, RT, OR, etc. 3,907'GL 3,920 KB	
Pit or Below-grade Tank Application 🗌 or Closure 🛛	
Pit type_STEEL_Depth to Groundwater_24'Distance from nearest fresh water well_over 1000'_ Distance from nearest surface water_ over 1000'	
Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume bbls; Construction Material STEEL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN OTHER: OTHER:	ТЈОВ
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion. 05/25/05 – 05/26/05 MIRU Triple N rig #25, workstring, & plugging equipment. POOH w/ tbg. Called NMOCD, Gary Wink, ok'd	
squeezing 300 sx into casing part. RIH w/ AD-1 packer to 5,239'. SDFN.	
05/27/05 Set packer (@ 5,239', communicating around packer. PUH w/ packer to 4,500'. Communicating around packer. Called	
NMOCD, Gary Wink. POOH w/ packer, SD for weekend.	
05/31/05 RU casing jacks and PU on casing, free. RU casing tools and POOH w/ 136 jts 5½" casing, tally 5,041.30'. NU wellhead & BOP. SDFN.	
06/01/05 RHH w/ 2 ³ / _* " workstring to 5,894', tagged fish. Loaded hole and pumped 100 sx C cmt @ 5,894'. WOC and tagged cmt @	
5,707'. Pumped 50 sx C cmt @ 5,090'. WOC, no tag. Pumped 50 sx C cmt @ 5,090'. POOH w/ 30 stands and SI well; SDFN.	
06/02/05 R1H w/ tbg, tagged cmt @ 4,959'. Circulated hole w/ 300 bbls mud. POOH w/ t	
4,621'. WOC and tagged cmt @ 4,460'. Pnd pumped 30 sx C cmt 1,715 - 1,598'. Pumpe	d 30 sx C cmt 374 - 257'. Pumped 20'sx C cmt
50' to surface. RDMO.	
07/08/05 Cut off wellhead & anchors, installed dry hole marker.	S period
Approved as to plugging of the Well Bars. Liability under bond is retained until	
surface restoration is com	ained until
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief. I further certify that any pit or below-
grade tank has been/will be constructed prelosed according to NMOCD guidelines 🛛, a general permit 🗌 or an (attached) alternative OCD-approved plan 🗌.	
SIGNATURE	<u>P.E. (Triple N Services)</u> DATE <u>07/12/05</u>
Type or print name James F Newman E-mail address: jim@triplense	Tolonhore No. 422 (97 1004
For State Use Only	rvices.com Telephone No. 432-687-1994
APPROVED BY: Law Wink TIBE FIELD REPRESENTATIVE II/STAFF MANAGER	
Conditions of Approval (if any):	JUL 1 8 2005
V	