

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-09133
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 32447
7. Lease Name or Unit Agreement Name SEVEN RIVERS QUEEN UNIT
8. Well Number 31
9. OGRID Number 220420
10. Pool name or Wildcat SEVEN RIVERS QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **Injection**

2. Name of Operator

ARENA RESOURCES INC.

3. Address of Operator

4920 S. LEWIS, SUITE 107 TULSA OK 74105

4. Well Location

Unit Letter **1** : **2310** feet from the **S** line and **990** feet from the **E** line
Section **34** Township **22S** Range **36E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3507

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent dates, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- (1) MIRU DDSU
- (2) NDUK - NUBOP
- (3) RHT to 3550' spot 35sx CLASS C"cut (WOC & Tag)
- (4) Circulate wellbore w/ Salt Gel mud
- (5) PWT to 3000' spot 25sx CLASS C"cut. BOS -
- (6) PWT to ³⁵⁰2000' spot 25sx CLASS C"cut. TOS - Perf and gravel
- (7) PWT to 358' spot 40sx CLASS C"cut (WOC & Tag)
- (8) Cut off wellhead
- (9) Install Dry Hole Marker

Seals plugging w. 10/1/2005



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE *Danny m. Palmer* TITLE *Product* DATE *7-10-05*

Type or print name *Danny m. Palmer* E-mail address: _____ Telephone No. *505-393-2958*

For State Use Only

APPROVED BY: *Chris Williams* TITLE *Dist. Supervisor* DATE *7/19/2005*

Conditions of Approval (if any):

elevation: KB 3507'

LEA RESOURCES, INC.

ORIGINAL OPERATOR: Arco Oil and Gas Co.

SPUDDED: 7/2/57

IP: 70bopd

SRQU # 31

LEA COUNTY, NEW MEXICO

2310' FSL 990' FEL Sec 34, T-22S, R-36E

API NO.: 30-025-09135

11" HOLE

8 5/8" 24 # csg @ 308' Cmt'd w/200 sx to surf.

7 7/8" HOLE

TREATMENT HISTORY:

Acidised w/ 1500 gal 15% NEFE

TUBING RECORD:

2-" EUE @ 3600'

ROD STRING RECORD:

2400'
TOC by CALC.

PUMP RECORD:

PUMPING UNIT:

5 1/2" 14# csg @ 3736'

Cmt'd w/350 sx

Perforations

3630'-38'

3666'-72'

3684'-3714'

PBTD

TD: 3736'

PREPARED BY: HK 2/1/05