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Submit 3 Copies To Appropriate District Office	State of New		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and N	Natural Resources	WELLAPI NO.
District II OIL CONCEDIA TION DIVISION		30-025-D9240	
District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			32447
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			SEVEN RIVERS ANTEN UNIT
1. Type of Well: Oil Well Gas Well Other TNECT. ON			8. Well Number
2. Name of Operation HKENIA KESOURCES INC.			9. OGRID Number
3. Address of Operator			10. Pool name or Wildcat
4920 S. Lowis, Suit	E107 TULSA OK	14105	SEVEN KIVERS GUZEN
4. Well Location Unit Letter 1980 feet from the V line and 1980 feet from the E line			
Section 3 Township 23 S Range 36 E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application ☐ or	Closure \Box	94	
Pit typeDepth to Groundwa	terDistance from nearest fro	esh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume _	bbls; Co	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON KEMEDIAL WORK			K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON PULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI	
_			
OTHER: 13. Describe proposed or complete.	eted operations. (Clearly state	all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
(1) Mieu Absu			
(2) NAWH-NURCH			
(3) RIH to 3550't- 1 Tag CIBP+100' CEMENT			
(4) Circulate wellbore w/ Salt Cel (5) Pure la 3000' 300t 2534 Clost C'Curb 805 (128293037)			
(2) Put to 3000 3Pot 253x Class C Cmt.			
(6) Putto 200' spot 25x Class Cout. Perf # square 50' out 50 in, TOS			
(7) Putto 450' Spot 405x Chas C'Cut. (woc & Trisk)			
(8) Put to 30' Spot 105x Class C'cut			
(9) Cutoff Wellhend 4'Below Ground 6			
(10) Install Day He	ole Maeker	Feg.	as plisters by 10/15/2005
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.			
SIGNATURE TITLE Production Forumen DATE 7-10-05			
Type or print name $Q_{q} \wedge \gamma$ For State Use Only	mPalmer E-ma	il address:	Telephone No. SO5-393-295
APPROVED BY: Mus &	Cellan TITLE	Deit.	Lup. DATE 7/19/2005 -
Conditions of Approval (if any):			

evation: KB 3494' A. ENA RESOURCES, INC. ORIGINAL OPERATOR: Arco Oil and Gas Co. **SPUDDED: 9/2/60 SRQU # 51** IP: 191bopd LEA COUNTY, NEW MEXICO 1980'FNL 1980' FEL Sec 3, T-23S, R-36E API NO.:30-025-09240 12 1/4" HOLE 8 5/8" csg @ 418' Cmt'd w/300 sx to surf. **TUBING RECORD:** 2 3/8" @ 3636' 7 7/8" HOLE **ROD STRING RECORD: TREATMENT HISTORY: PUMP RECORD: PUMPING UNIT:** Perforations Packer @ 3636' 3652'-3755' 4 1/2" 14#csg @ 3851" Cmt'd w/1210 sx

PBTD 3825' TD: 3856'

PREPARED BY: HK 2/1/05