<ol> <li>Address P. O. B</li> <li>Location At Surfac At surfac At top pre At total d</li> <li>Date Spu</li> <li>Total Dep</li> <li>Type of E</li> <li>Casing ar</li> </ol>	Well Complet f Operate I. Hence Box 30- n of Well ace 660' rod. inte depth udded	Dor drix Corp 40 Midla 1 (Report l FNL & rval report 10 5314 VD	BU MPLETIC Vell C New Other Doration and TX 7 ocation clean 660' FW1 ed below 15. Da	JREAU O DN OR R Gas Well Well 9702-304 arly and in	Dry ( Work Over	ANAGE ETION	epen 🛛 P 3.a Phor (43:	lug Back ne No. <i>(Inc</i> 2)684-66	Diff.	Resvr,	· · · · · · · · · · · · · · · · · · ·	<ol> <li>5. Le: LC06</li> <li>6. If I</li> <li>7. Un</li> <li>8. Le: Elliot</li> </ol>	ase Serial No. 54428 Indian, Allottee	e or Tribe Name ement Name and no.
<ul> <li>b. Type of Q</li> <li>2. Name of John H.</li> <li>3. Address P. O. B</li> <li>4. Location At Surface At top product to the second sec</li></ul>	Well Complet f Operator I. Henc Box 30 n of Well ace 660' rod. inte depth udded	Dor drix Corp 40 Midla 1 (Report l FNL & rval report 10 5314 VD	APLETIC         Vell       0         New         Other         poration         and TX 7         ocation cleved         660' FW1         ed below         15. Date	DN OR R Gas Well Well 9702-304 arly and in L Sec. 9,	ECOMPL	ETION	epen 🛛 P 3.a Phor (43:	lug Back ne No. <i>(Inc</i> 2)684-66	Diff.		· · · · · · · · · · · · · · · · · · ·	<ol> <li>5. Le: LC06</li> <li>6. If I</li> <li>7. Un</li> <li>8. Le: Elliot</li> </ol>	ase Serial No. 54428 Indian, Allotted hit or CA Agree ase Name and tt B-9	e or Tribe Name ement Name and no. Well No.
<ul> <li>b. Type of Q</li> <li>2. Name of John H.</li> <li>3. Address P. O. B</li> <li>4. Location At Surface At top product to the second sec</li></ul>	Complet f Operato I. Hence Box 30 of Well acce 660' rod. inte depth udded	tion or drix Corr 40 Midla I (Report 1 FNL & rval report 10 5314 VD	Other	Well 9702-304 arly and in L Sec. 9,	Work Over	De De	3.a Phor (43	ne No. <i>(Inc</i> 2)684-66	lude area		· · · · · · · · · · · · · · · · · · ·	6 If I 7. Un 8. Lea Elliot	Indian, Allottee nit or CA Agree ase Name and tt B-9	ement Name and no. Well No.
<ul> <li>b. Type of Q</li> <li>2. Name of John H.</li> <li>3. Address P. O. B</li> <li>4. Location At Surface At top product to the second sec</li></ul>	Complet f Operato I. Hence Box 30 of Well acce 660' rod. inte depth udded	tion or drix Corr 40 Midla I (Report 1 FNL & rval report 10 5314 VD	Other	Well 9702-304 arly and in L Sec. 9,	Work Over	De De	3.a Phor (43	ne No. <i>(Inc</i> 2)684-66	lude area			7. Un 8. Lea Elliot	nit or CA Agree ase Name and tt B-9	ement Name and no. Well No.
John H. 3. Address P. O. B 4. Location At Surfac At top pro- At total d 14. Date Spu 18. Total Dep 21. Type of E 23. Casing ar	I. Hence Box 30- n of Well acce 660' rod. inte depth udded ppth: M T	drix Corp 40 Midla 1 (Report I FNL & rval report 1D 5314 VD	ooration and TX 7 ocation cle 660' FW ed below 15. Da	9702-304 arly and in L Sec. 9, 1	accordance w		(43	2)684-66		code)		8. Le Elliot	ase Name and tt B-9	Well No.
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P. O. B 4. Location At Surfac At top pro- At total d 14. Date Spu 18. Total Dep 21. Type of E 23. Casing ar	Box 30 n of Well ace 660' rod. inte depth udded	I (Report I FNL & rval report 1D 5314 VD	ocation cle 660' FW ed below 15. Da	arly and in L Sec. 9,	accordance w		(43	2)684-66		code)				<u>No. 2</u>
<ol> <li>Location At Surfac At top product of the second At total d</li> <li>Date Spute</li> <li>Total Dep</li> <li>Type of E</li> <li>Casing ar</li> </ol>	n of Well ace 660' rod. inte depth udded apth: M T	I (Report I FNL & rval report 1D 5314 VD	ocation cle 660' FW ed below 15. Da	arly and in L Sec. 9,	accordance w			· · · · · · · · · · · · · · · · · · ·	001					
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14. Date Spu     18. Total Dep     21. Type of E     23. Casing ar	udded epth: M T	VD		ite T.D. Rea										9 - 22S - R37E
<ol> <li>18. Total Dep</li> <li>21. Type of E</li> <li>23. Casing ar</li> </ol>	epth: № T	VD		ite T.D. Rea		·.						Lea	ounty or Parish	13. State NM
21. Type of E 23. Casing ar	T	VD			ched		16. Date C		Ready t	o Drod	1	17. El	levations (DF,	RKB, RT, GL)*
21. Type of E 23. Casing ar	T	VD		· · · · ·			06/17		Ready i			3427'	' DF	
23. Casing ar				19.1	Plug Back T.I	D.: MD TVI		2	20. Dept	h Bridg	ge Plug Se		MD 4980 TVD	
			1echanical	Logs Run (S	Submit copy of		<u>,</u>		22. Was	well co	red?		$\square$ Yes (Sut	
									Was	DST n	in? 🗆	No	Yes (Sub)	mit analysis)
	ind Line	r Record()	Report all si	trings set in	well)			<u>i</u>	Direc	tional	Survey?		Jo 🗆 Yes (	(Submit copy)
	Size/Gra			Top (MD)	Bottom (N	(D) St	age Cementer		Sks. &		rry Vol.	Cen	nent Top*	Amount Pulled
			(				Depth	1 ype of	Cement	(1	BBL)			
	·····				NC									
					-7 - 1 									
24 Tubing D														
24. Tubing R Size		n Set (MD	Packer I	Correction (MD)	Size	D	epth Set (MD)	Packer De	enth (MD)	1	Size		epth Set (MD)	Packer Depth (MD
2-3/8"	3535'		3535'			74	<b>r</b>		<b>.</b>		<u></u>			
25. Producing			<b>_</b>			2	6. Perforatio							
A)Eunice Sa	<u>ormatio</u> San An		3500	Тор	Bottom 3918'	3	Perforated 362 - 3802'	Interval	.412	Size 5"	No. 1	Holes	Open	Perf. Status
<u>B)</u>												68	2728293	
<u>C)</u>											- /1	200		· 12/
D) 27. Acid, Frac	cture, Ti	reatment, (	Cement Sge	eze, Etc.							1/2	/	- 596	
Dep	pth Inter	val					A	mount and	Type of M	laterial				
3802' - 3	3862		5500	) gals. 159	% acid		·				15	5		<u></u>
											05	`		
			<u>.                                     </u>			<u></u>					/			<u></u>
28. Productio Date First Tes Produced Dat	st	rval A Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AP	ity	Gas Gravity	P	roduction l	Method	SL M. EL	<u></u>
	23/05			· 10	290	61	36.2	1	Gravity	F	lowing			
Choice Tbg Size Flw	g. Press.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		Well Statu		10 11 11 19			
Open SI	35	Pkr.		10	290	61	2900		Produc	ing				
Productio Date First Tes		rval B Hours	Test	00	Gas	Water		ita	Gra			(-d)		
Produced Dat	ite	Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Grav Corr. AP	Ĭ	Gas Gravity		roduction 1	viethod		
Choke Tbg Size Flw S1	g. Press	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		Well Statu	5				
(See Instructions			tional data o	n reverse of J	a)				1					
		ices for add		ieverse sia	9				L		····	11	1	

28b. Produ	ction - Inter	val C								
Date-First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	11035.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
28c. Produc	ction - Inter	val D								
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status		
29. Disno	sition of G	as (Sold 1	used for fuel	vented e	tc)					

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30.	Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
	Show all important zones or porsity and contents thereof: Cored intervals and all drill-stem	
	tests inlouding depth interval tested cushion used time tool open flowing and shut in pressures	

tests, inlcuding depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Formation	Тор	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
	-				
			NC		
	5				
		1	1		

32. Additional remarks (include plugging procedure):

Set CIBP at 4980' + 35' cement to plug Paddock.

<ol> <li>Electrical/Mechanical Logs (1 full set req'd.)</li> <li>Sundry Notice for plugging and cement verification</li> </ol>	<ol> <li>Geological Report</li> <li>Core Analysis</li> </ol>	<ol> <li>DST Report</li> <li>Other</li> </ol>	4. Directional Survey
4. I hereby certify that the foregoing and attached information	on is complete and correc	t as determined from a	all available records (see attached instructions)*
Name (plages print) Paris H. Wasthrook			
Name (please print) Konnie H. Westbrook	Juntuck	Title Vice Preside	ent