Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004		
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	30-025-25293	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of	
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE [FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil & Ga	s Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name E N GRIZZELL	
PROPOSALS.) 1. Type of Well: Oil Well				8. Well Number 2	
2. Name of Operator Apache Corporation				9. OGRID Number 00873	
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224				10. Pool name or Wildcat Drinkard	
4. Well Location					
Unit Letter G Section 6			line and <u>209</u> ge 37E	feet from NMPM	m the <u>East</u> line CountyLea
Section 6	Township 2				CountyLea
3449' GR Pit or Below-grade Tank Application or Closure					
	waterDistance from n	earest fresh wat	ter well Dist	ance from nearest surf	ace water
Pit Liner Thickness: mi	Below-Grade Tank: V	olume	bbls; Co	nstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK			REMEDIAL WOR	_	ALTERING CASING
TEMPORARILY ABANDON		= !	COMMENCE DRI		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	I JOB 🗀	
OTHER:	ploted exerctions (Class		OTHER:	d aiva partipant dat	os including estimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
1. Notify NMOCD at lease 24 hrs	prior to DII				
POH with prod equiment.	prior to KO.				
3. CO to PBTD @ +/- 6766'.	7			(2)	9202122
4. Set CIBP @ 6500', cap with 25 5. Perform MIT. Pressure test casi				12 13 14 15 16 16 16 16 16 16 16 16 16 16 16 16 16	1532g
6. Circ inhibitor.	3			15/2	By By
7. Secure well for TA status.				4	111 8000 d
				213	ecelle.
					4,000 %
				101	60
		•		8/	99557V
					3760
I hereby cartify that the information	a shows is two and some	lata ta tha haa	t of my lenguinds	a and haliae ve a	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed/according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.					
SIGNATURE Ment	Linton	_TITLEEngi	neering Technicia	n	_DATE_07/18/2005
Type or print name Elaine Linton For State Use Only	A				elephone No. (918)491-5362
- M	11.1-1	AND FIRE D	REPRESENTATIVE	E II/STAFF MANA	GEK
APPROVED BY: Variable (if any):	Wink	_TITLE	FORWAL PARENCE CO.		_DATE

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