District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

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State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Form C-144

June 1, 2004

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan ? I es [] No [2] Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank		
Operator: Edge Petroleum Oper. Co. Telephone: 713-427-8883 e-mail address: Address: 1301 Travis St. Ste. 2000 Houston, Tx. 77002		
Facility or well name: SE Lusk 34 Fed. #1 API #: C	030-025-36439 U/L or Qtr/Qtr	Sec <u>34 T 19s R 32e</u>
	Longitude	NAD: 1927 🗌 1983 🔲
Surface Owner: Federal 🖾 State 🗌 Private 🗍 Indian 🗍		
Pit	Below-grade tank	
Type: Drilling Production Disposal	Volume:bbl Type of fluid:	
Workover Emergency	Construction material:	
Lined Wullined	Double-walled, with leak detection? Yes If not, explain why not.	
Liner type: Synthetic Thicknessmil Clay		
Pit Volumebbl		
Pit Volume	Less than 50 feet	(20 points)
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
	100 feet or more	(0 points) OX S P 70 P
		(20 points) (0 points) X
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(Onoints)
water source, or less than 1000 feet from all other water sources.)	No	(v points) X
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet	(20 points) (3 € € € € € € € € € € € € € € € € € €
	200 feet or more, but less than 1000 feet	(10 points)
	1000 feet or more	(10 points)
	Ranking Score (Total Points)	0 points
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location. (check the onsite box if		
your are burying in place) onsite offsite If offsite, name of facility		
remediation start date and end date. (4) Groundwater encountered: No 🖫 Yes 🗌 If yes, show depth below ground surfaceft. and attach sample results.		
(5) Attach soil sample results and a diagram of sample locations and excavations.		
as a second seco		
Additional Comments: Closure Report - Drawing Attachem - Pit Contents were mixed and stiffened. Two burial trenches (see drawing) constructed and lined with 12 mil synthetic liner. Pit		
contents buried and covered with 20 mil liner with 3' overlap, then covered by minimum		
of 3' of native topsoil. Work was begun on 4-5-2005 and completed on 5-5-2005		
of 5 of hactive copacit. Moth was bagui on 4-5-2005 and completed on 5-5-2005		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit , or an (attached) alternative OCD-approved plan .		
Date: 7-14-05		
Printed Name/Title C. H. Kerby/Agent Signature C. 70, Resty		
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Approval: Printed Name/Title GARY W. WINK STAFF MERSignature Hayw. Wink Date: 7/18/05		

Edge Petroleum Pit Closure Drawing

Southeast Lusk 34 Federal #1 May 5, 2005



