District II	ch Dr., Hob		1 4 <sup>1</sup> 1 1 1 1 1	En	ergy Minera	ls and Natura	al Resou	irces		Form C-10 May 27, 200		
1301 W? Grau District III		$(f_{i}) = e_{i} f_{i} e_{i}$	at the second		Oil Cons	servation Di	vision	. Multine S	ubmit to appr	opriate District Offic		
1000 Rio Bra	zos Road, A	Aztec, NM 8	7410		1220 So	uth St. Franc	is Dr.					
District IV 1220 S. St. Fi	rancis Dr., S	Santa Fe, NP	A 87505			Fe, NM 875				AMENDED REPOR		
APPI	JCATI	ON FO	R PERMIT	TO D	RILL, RE-	ENTER, DI	EEPEN	I, PLUGBAC	CK, OR A	DD A ZONE		
r	[ex]and	l Petro	'Operator Name leum-Hobbs		SS			113315	<sup>4</sup> OGRID Num			
					Fort Wort	h. TX 761	02	30-025	<sup>3</sup> API Number 30 - 025 - 37372			
<sup>2</sup> Prope	erty Code				3200, Fort Worth, TX 76102 'Property Name			1	- ioin	Well No.		
	1944			<u> </u>	irphy 🖅	y			#1			
τ	Jildoot	, Drinka	Proposed Pool 1					<sup>10</sup> Propo	osed Pool 2			
	<u>illuca</u>			1	<sup>7</sup> Surface	Location		· · ·				
UL or lot no.	Section	Township	Range	Lot 1			outh line	Feet from the	East/West line	County		
G	30	16S	38E		1705	No	rth	2220	East	Lea		
		· · · · · · · · · · · · · · · · · · ·	<sup>8</sup> Propos	sed Bott	om Hole Loca	tion If Differer	nt From S					
UL or lot no.	Section	Township	Range	Lot 1	dn Feet fr	om the North/S	outh line	Feet from the	East/West line	County		
	1	L	<b></b>	Ad	ditional We	ell Information				<u>vp</u>		
<sup>11</sup> Work	Type Code		<sup>12</sup> Well Type Coc			e/Rotary		Lease Type Code	()) <sup>1</sup> ()	round Level Elevation		
N			0			R	P	6 .	K Geo	3745		
	Aultip <del>le</del>		<sup>17</sup> Proposed Dept	h		mation		<sup>19</sup> Contractor	- C.S	<sup>20</sup> Spud Date		
Depth to Gro			8800'	Distance	Drink e from nearest fre	ah sunter suali		N/A	est	<u>t 8/1/05</u>		
-		65'	nils thick Clay			2.	300 <b>'</b> rillin <u>g Meth</u>		nearest surface	N/A		
Hole S	Size	Ca	21 sing Size		ed Casing a gweight/foot	nd Cement		n Sacks of Cer	ment	Estimated TOC		
17 1/	4"		13 3/8"		48#	400'	-pui	500 sks		surface		
12 1/	4"	8 !	8 5/8"		32#	5000'		1200 sks		surface		
77/	8"	5 1	1/2"		15.5#	8800'		700 sl	ks	4000'		
										·		
**		<u> </u>										
<sup>22</sup> Describe the Describe the	he propose blowout pr	d program. In evention pro	If this application ogram, if any. Use	is to DEE additiona	PEN or PLUG BA	ACK, give the dat ary.	a on the pro	esent productive zo	one and propose	ed new productive zone		
			· ·			•						
S	ee att	ached I	proposed d:	iagram	of the r	ig layout	w/line	ed pits sho	own. Als	so included		
i	s the	blowout	prevente:	r diag	ram.							
ч	ovland	n1000	to inill	- <b>1</b>	11 4 4	1 1	с. С. О.					
W	ildcat	Drink:	rd product	ing we	11 to a t	otal depti r reaching	1 OI 80 7 TD +1	800' and co he completi	omplete a	is a		
W	ill be	detern	nined after	c eval	uation of	the well.		ne compreti	ton proce	aures		
<sup>23</sup> I hereby ce	rtify that th	e informatio	n given above is t	rue and co	mplete to the			<b>3) 10 D D T I M</b>				
best of my kn	nowledge an	nd belief. I fu	n given above is the structure of the second s	t the drill	ing pit will be		OIL CO	ONSERVAT	ION DIVI	SION		
best of my kn constructed	nowledge an according	nd belief. I fu to NMOCD	urther certify tha guidelines 🔀, a	t the drill	ing pit will be	Approved by:	OIL CO	ONSERVAT	ION DIVI	SION		
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DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

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DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico

Energy, Minerals and Natural Resources Department

### OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Join L. M. M. W. M. M. 2000     Pool Code     Pool Code     Technology     Pool Code	DISTRICT IV 1220 s. st. prancis	DR., SANTA PE,	NM 87505	WELL LO	CATI	ON AND AC	CREA	AGE DEDICATI	ON PLAT		FD PFDAD	
Property Gale     For property Rance       Stepsty Mane       34/9 4/4       Operator Mane       Operator Mane       113315       TEXLAND PETROLEUM, LP       Surface Location       UL or lot No.       Section       TOTABLE MILE       Bottom Hole Location If Different From Surface       Ut or lot No.       Section       Total Acres       Joint or Infill       Oreasing Reage       Joint or Infill       Decision If Different From Surface       Ut or lot No.       Section       Total Acres       Joint or Infill       Operator Kenne       Oreasing Reage       Joint or Infill       Operator Kenne       OPERATOR CERTIFICATION       Joint or Infill       Operator Kenne       OPERATOR CERTIFICATION       Joint or Infill       Action Consolidation Code       Order No.       Joint Acrest colspan="2">Section <td cols<="" td=""><td colspan="3">API Number</td><td colspan="3"></td><td>4</td><td>4.</td><td></td><td>ED REFOR</td></td>	<td colspan="3">API Number</td> <td colspan="3"></td> <td>4</td> <td>4.</td> <td></td> <td>ED REFOR</td>	API Number						4	4.		ED REFOR	
34/9444     MURPHY     1       00cRb No.     0peritor Name     0peritor Name     1       00cRb No.     TEXLAND PETROLEUM, LP     3745'       Surface Location       UL or tot No.     Section     Tornship     Range     Lot Idia     Text AND NoRTH     2220     EAST     LEA       One to No.       UL or tot No.     Section     Tornship     Range     Lot Idia     Peet from the     NoRTH     2220     EAST     LEA       One to No.       One to No.       Section     Tornship     Range     Lot Idia     Peet from the     Peet from the     Ran/West Itae     County       Dedicated Acces       Joint or Infill     Consolidation Code     Order No.       OPERATOR CERTIFICATION       OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION       OPERATOR CERTIFICATION       Joint or Infill     Consolidation Code       OPERATOR CERTIFICATION       OPERATOR CERTIFICATION       Joint or Infill     Sign Aure       Joint or Infill       Consolidation Code       OPERATOR CERTIFICATION       Joint Id	20.023	<u>-372</u>	12	à	113	0 K	Yir	et, Wildca	t Drinkard			
Operator Name         Operator Name         Revelue         374.5           113315         TEXLAND PERTOLEUM, LP         374.5           Ut or tot No.         Section         Township         Range         Lot Ida         Peet from the 1705         NORTH         2220         EAST         LEA           Ut or tot No.         30         16-5         38-E         NORTH         2220         EAST         LEA           Bottom Hole Location If Different From Surface         Bottom Hole Location If Different From Surface         East/West line         County           Dedicated Area         foint or Infill         Consolidation Code         Order No.         County           0         ALOTABLE WILL HE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION         OPERATOR CERTIFICATION           1.0T 2         Int or Infill         Int or Infill         Int or Infill         Int or Infill           36.15 AC         Int or 2         Int or 2         Int or 2         Int or Infill         Int or Infill           36.15 AC         Int or 2           36.15 AC         Int or 2         Int or 2         Int or 2         Int or 2							-			Well Nun	aber	
Italian     TEXLAND PETROLEUM, LP     Bernation       Surface Location       Ut or let No.     Section       G 30 16-5 38-E     Ital Ida Petr from the North/South line     Petr from the 2220     EAST     Let A       Bottom Hole Location If Different From Surface       Ut or lot No.     Section     Rest/Vest line     County       Dedicated Acres     Joint or Infill     County       Dedicated Acres     Joint or Infill     County       OPERTOCIEM, LP     Rest/Vest line     County       Dedicated Acres     Joint or Infill     County     Rest/Vest line     County       OPERTOCIEM     Surface     No ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNTIL HAS BEEN APPROVED BY THE DIFFICATION     / Internation Completion Consolidation Code       OPERATOR CERTIFICATION       Jageature       Vickite Smith       File Concolspan="2"       Joint or Infill     Concolspan="2"       Joint or Infill <td col<="" td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>1</td><td></td></td>	<td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1</td> <td></td>										1	
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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION         LOT 1       OPERATOR CERTIFICATION         J6.13 AC       Image: Strange and service is true and complete to the best of my throwing and being?         J6.13 AC       Image: Strange and service is true and complete to the best of my throwing and being?         J6.13 AC       Image: Strange and service is true and complete to the best of my throwing and being?         J6.13 AC       Image: Strange and service is true and complete to the best of my throwing and being?         J6.13 AC       Image: Strange and service is true and complete to the best of my throwing and being?         J6.15 AC       Image: Strange and service is true and complete to the best of my the the well location shown on this plat was plated from field motes of active and correct to the best of my being?         J6.17 AC       Image: Strange and service and service and correct to the best of my being?         J01 4       Image: Strange and strange and service and correct to the best of my being?         J01 4       Image: Strange and Strange and strange and correct to the best of my being?         J01 4       Image: Strange and Strang				·····								
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36.13 AC       Signature         LOT 2       585         42.0       585         42.0       2220'         Signature       Vickie Smith         Production Analyst         Title       7/12/05         Date       7/12/05         Date       SURVEYOR CERTIFICATION         I haroby cortify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervison, and that the sum is true and correct to the best of my belief.         36.17 AC       LAT.=32*53*43.00" N LONG.=103*11*05.59" W         Jor 4       JULY 6, 2005         Date Surveys made by me or under my supervison, and that the sum is true and correct to the best of my belief.         JOI 4       JULY 6, 2005         Date Surveys made by me or under my supervison, and that the sum is true and correct to the best of my belief.         JULY 6, 2005       JULY 6, 2005         Date Surveys mede strue and correct store to the best of my belief.         ME       ME         ME       ME         ME       Signature         JULY 6, 2005       July 96, 205         Date Surveys and the the surveys and the the surveys the store to the best of my belief.         Signature       JR         Signation (AStelify th)       JR							1					
LOT 2 LOT 2 LOT 2 JS <sup>5</sup> +2.0 JS <sup>5</sup> +2.0 JS <sup>5</sup> +2.0 JS <sup>5</sup> -2220' Printed Name <u>Production Analyst</u> Title <u>7/12/05</u> Date <u>7/12/05</u> Date SURVEYOR CERTIFICATION I hareby certify that the well location shown on this plat was platted from field noise of state arways made by me or under my supervison and that the same is true and correct to the best of my belief. JAT = 32'53'43.00" N LONG. = 103'11'05.59" W JOT 4 JULY 6, 2005 Date JC JOT 2 JC JC J					1 ;	رت ا	1		best of my know	vledge and belief.		
LOT 2 LOT 2 JS <sup>5</sup> +2.0 JS <sup>5</sup> +2.0 JS <sup>5</sup> +2.0 JS <sup>5</sup> -2220' Printed Name <u>Production Analyst</u> Title <u>7/12/05</u> Date <u>7/12/05</u> Date SURVEYOR CERTIFICATION I hareby certify that the well location shown on this plat was platted from field noise of state armous made by me or under my supervison and that the same is true and correct to the best of my belief. JAT = 32'53'43.00" N LOT 4 JULY 6, 2005 Date JR Signestrice are to the best of the Date Surgered from field noise of JR Signestrice are to the best of my belief. JR Signestrice are to the best of the Date Surgered from field noise of Signestrice are to the best of my belief. JC 100962 Certebraite No. Gary the field noise of Date Surgered from field noise of Date Surgered from field noise of JC 100962 Certebraite No. Gary the field noise of Date Surgered from field noise of Date Surgered fro		ł				-170	I				1	
LOT 2 LOT 2 JS <sup>5</sup> +2.0 JS <sup>5</sup> +2.0 JS <sup>5</sup> +2.0 JS <sup>5</sup> -2220' Printed Name <u>Production Analyst</u> Title <u>7/12/05</u> Date <u>7/12/05</u> Date SURVEYOR CERTIFICATION I hareby certify that the well location shown on this plat was platted from field noise of state armous made by me or under my supervison and that the same is true and correct to the best of my belief. JAT = 32'53'43.00" N LOT 4 JULY 6, 2005 Date JR Signestrice are to the best of the Date Surgered from field noise of JR Signestrice are to the best of my belief. JR Signestrice are to the best of the Date Surgered from field noise of Signestrice are to the best of my belief. JC 100962 Certebraite No. Gary the field noise of Date Surgered from field noise of Date Surgered from field noise of JC 100962 Certebraite No. Gary the field noise of Date Surgered from field noise of Date Surgered fro	36.13 AC	;							bil _	Lie Smit	7	
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Cettoreste No. GAPY ENTON		[	L	ONG. = 103	11'05.5	59"W			Date Surveyer	Elenne.	JR	
Cettoreste No. GAPY ENTON	LOT 4								Professional	Surveyoo		
05.11.096		1					1			VIEX		
36.19 AC									barn s	San Il -	1/05	
36.19 AC		1								5.11.096		
	36.19 AC								Cettingate No	FSSIONAL STATE	12641	



## VICINITY MAP

		~				L91	T T			-		//	L93
	23	24	19 DWENS	20	21 OWENS	22	23	24	19	20	21	25	23
L115	26	25 DVENS	L115 30	8 MARLEE	28 SWEAT	27	26	25	30	29	28	27	<b>92</b> 54
	35	원 원 원 36 원 원 원 26 원 원	5 31	32	L 90 33 MIDWAY	34 24 1112E	<sup>6</sup> 35	36 X 36 X	8	32	33 ST. 83	34	35
	5	4	з ST. 83	SILAS 187 20 187 20 187		<b>33 02 33 6</b> 6 69 7 6 69 7	5	4 ST. 83	3 T. 83 83	2	1	6	5
1	LI02 .	9		1 1 2 X	W 11-N 3	PRAIRIE VIEW L88 L88	8	9	5T. 132	11 L85	12	7	8
		16	15	14	13	18 18	17	16	15	HARKEY 14	13	18	17
1	20	21	22	23	24 Thornh	19	MURPHY	21	22 ORNHILL	23 ST. 133	24	HDRSE PURSE	L83 50
	29	28	27	26	L88 25	а 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	29		L 73 L 73 ST. 132		25	자 년 20 03 30 21 14	29
	32	33	34 	35	W1LKS	31	32	33	34	35	36	31	32
	KYLE HAHN	4 STILES	CATCHINGS	н <sup>82</sup>	1	6		RACHEL DR.	<b>3</b>	2	1	6	5
7	*	н78 9	10	11 PINSON		н72 Н72 Л	PENSING		<u>е на н</u> лу м 10 <sup>с</sup> PINSON	ST. 132 =		34 24 97 97 97 94 97 97 97 97 97 97 97 97 97 97 97 97 97	8
	17	16	15	H82 UU14 MALLAR		N 18 18 18 18 18	17 	16 Z H76 WRENCE	H82	14 LAWREN	13 ICE	H16 81	17
				176						H76			H76
									SC	CALE:	1" = 2	2 MILES	S

SEC. <u>30</u> TWP. <u>16-S</u> RGE. <u>38-E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>LEA</u> DESCRIPTION <u>1705' FNL & 2220' FEL</u> ELEVATION <u>3745'</u> TEXLAND OPERATOR <u>PETROLEUM, LP</u> LEASE <u>MURPHY</u>

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# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

SEC. <u>30</u> TWP.	<u>16-S_</u> RGE. <u>38-E</u>
SURVEY	N.M.P.M.
COUNTY	LEA
DESCRIPTION 17	05' FNL & 2220' FEL
ELEVATION	
OPERATOR	TEXLAND PETROLEUM, LP
LEASE	MURPHY
U.S.G.S. TOPOGI HUMBLE CITY N	

CONTOUR INTERVAL: HUMBLE CITY NW, N.M. - 5'







Cellar can be 4X4X4 if using a screw-on wellhead Working Pils dug 5' below ground level

#### **BOP Schematic**

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**Choice Manifold Schematic** 



District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

Pit or Below-Gra	de Tank Registration or Closur	e							
Is pit or below-grade tank covered by a "general plan"? Yes No Type of action: Registration of a pit or below-grade tank Closure of a pit or below-grade tank									
Type of action: Registration of a pit o	r below-grade tank [] Closure of a pit or below-grad	le tank							
Operator: Texland Petroleum-Hobbs LLC Telephone	e: 817-336-2751 e-mail address:	vsmith@texpetro.com							
Address: 777 Main Street, Suite 3200, For									
Facility or well name: Murphy #1 API #:	80.625.37272 U/L or Qtr/Qtr_G	Sec <u>30T_16SR_38E</u>							
County: LeaLatitude	32°53'43.00" N Longitude 103°1	1'05.59"WNAD: 1927 🖾 1983 🗖							
Surface Owner: Federal 🔲 State 🗋 Private 🏹 Indian 🗖									
Pit	Below-grade tank								
Type: Drilling X Production Disposal	Volume:bbl Type of fluid:								
Workover 🔲 Emergency 🗋	Construction material:								
Lined XX Unlined	Double-walled, with leak detection? Yes I If not	, explain why not.							
Liner type: Synthetic Thickness <u>12</u> mil Clay									
Pit Volume									
Depth to ground water (vertical distance from bottom of pit to seasonal	Less than 50 feet	(20 points)							
high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points) 10							
,,,,,,,	100 feet or more	( 0 points)							
Wellhead protection area: (Less than 200 feet from a private domestic	Yes	(20 points)							
water source, or less than 1000 feet from all other water sources.)	No	(0 points) ()							
Distance to surface water: (horizontal distance to all wetlands, playas,	Less than 200 feet	(20 points)							
irrigation canals, ditches, and perennial and ephemeral watercourses.)	200 feet or more, but less than 1000 feet	(10 points)							
	1000 feet or more	( 0 points) ()							
	Ranking Score (Total Points)	10							
If this is a pit closure: (1) Attach a diagram of the facility showing the pit's	s relationship to other equipment and tanks. (2) Indica	te disposal location: (check the onsite box if							
your are burying in place) onsite 🗌 offsite 🔲 If offsite, name of facility		escription of remedial action taken including							
remediation start date and end date. (4) Groundwater encountered: No	es If yes, show depth below ground surface	ft, and attach sample results							
(5) Attach soil sample results and a diagram of sample locations and excavat									
Additional Comments:									
	A								
		· · · · · · · · · · · · · · · · · · ·							
I hereby certify that the information above is true and complete to the best	of my knowledge and belief. I farther certify that the	e above-described pit or below-grade tank							
has been/will be constructed or closed according to NMOCD guideline	s [], a general permit [], or an (attached) alternat	ive OCD-approved plan [].							
Date: 7/12/05									
Printed Name/Title Vickie Smith, Prod Analyst	Signature Vick é Simi	At							
Your certification and NMOCD approval of this application/closure does n otherwise endanger public health or the environment. Nor does it relieve th regulations.	ot relieve the operator of liability should the contents of the operator of its responsibility for compliance with an	of the pit or tank contaminate ground water or ry other federal, state, or local laws and/or							
Approval:									
Printed Name/Title	ORICINAL SIGNED N. Signature () F. KATTZ	Date							

PETROLEUM ENGINEER

JUL 1 9 2005