

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

May 27, 2004

WELL API NO.
30-025-09308

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J. F. Janda NCT-H

8. Well Number 04

9. OGRID Number

10. Pool name or Wildcat
Langlie Mattix

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

ARCH PETROLEUM % POGO PRODUCING

3. Address of Operator

P.O. BOX 10340, MIDLAND, TEXAS 79701

4. Well Location

Unit Letter O: 660 feet from the South line and 1880 feet from the East line

Section 11 Township 23S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water

Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

06-29-05 RIH AND TAG TOP OF CIBP AT 3577'. DISPLACED HOLE W/10.0PPG BRINE MIXED WITH 25 SX OF SALT GEL. SET 25 SX CMT ON CIBP FROM 3368' - 3578', CALCULATED. SET 25 SX CMT PLUG FROM 2600' - 2800'. SET 25 SX CMT PLUG FROM 1100' - 1317', CALCULATED. PERFORATE 5-1/2" CSG AT 1094'. ESTABLISHED CIRCULATION THROUGH CSG VALVE. SQZ 50 SX CMT PLUG BELOW 4-1/2" PACKER AND OUT OF PERFORATIONS. DISPLACED TOC TO 456', CALCULATED.

06-30-05 LOWERED TBG AND TAG TOC AT 234'. SMALL TRICKLE OF WATER COMING OUT OF CASING VALVE. PRESSURED UP ON 4-1/2" CSG TO 500 PSI, TESTED OK. MIXED AND PUMPED 60 SX CMT INTO ANNULUS, DISPLACED SMT TO 100'. WOC. PRESSURE TESTED CMT PLUG TO 1000 PSI FOR 30 MINUTES, TESTED OK. WATER FLOW STOPPED. CUT OFF WELLHEAD. SET 10 SX CMT PLUG FROM 60' - SURFACE, INSTALLED DRYHOLE MARKER PER REQUIREMENTS.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Johnny Taylor

TITLE D.M. Tetra Applied Tech LP

DATE

7-12-05

Type or print name

For State Use Only

E-mail address:

Telephone No.

APPROVED BY:

Harvey Wink

Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER

TITLE

DATE JUL 18 2005