

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-05187 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER Horiz. Lat.		7. Lease Name or Unit Agreement Name T. D. Pope 35
2. Name of Operator Platinum Exploration, Inc.		8. Well No. 4
3. Address of Operator 550 W. Texas Ave, Suite 500, Midland, TX 79705		9. Pool name or Wildcat Denton; Devonian
4. Well Location BHL TH 1664 2902 South 1015 346 East Unit Letter O : 660 Feet From The South Line and 1980 Feet From The East Line Section 35 Township 14S Range 37E NMPM Lea County		
10. Date Spudded 03/14/05	11. Date T.D. Reached 06/02/05	12. Date Compl. (Ready to Prod.) 06/05/05
13. Elevations (DF& RKB, RT, GR, etc.) 3815' - GR		14. Elev. Casinghead
15. Total Depth TVD - 12666' MD - 15465'	16. Plug Back T.D. 15465'	17. If Multiple Compl. How Many Zones? No
18. Intervals Drilled By		Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name OH - 12487-15465' Devonian - 12302		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CCL		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13 3/8	48	411
8 5/8	32	4746
5 1/2	17 & 20	12487
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
SIZE	DEPTH SET	PACKER SET
2 7/8	9066	12000
26. Perforation record (interval, size, and number) 12334-481 (sqzd w/1180 sx)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12334-481 Sqzd perms w/1180 sx Cl H 15465 Pump 5000 gals acetic acid & 20000 gals 15% HCl
28. PRODUCTION		
Date First Production 06/13/05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Pumping
Well Status (Prod. or Shut-in) Producing		
Date of Test 06/27/05	Hours Tested 24	Choke Size NA
Prod'n For Test Period	Oil - Bbl 681	Gas - MCF 507
Water - Bbl. 2632	Gas - Oil Ratio 745	
Flow Tubing Press. 120	Casing Pressure 40	Calculated 24-Hour Rate 681
Oil - Bbl. 681	Gas - MCF 507	Water - Bbl. 2632
Oil Gravity - API - (Corr.) 42.2		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By
30. List Attachments Directional Survey		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature <i>Gloria Holcomb</i>		Printed Name Gloria Holcomb
E-mail Address gholcomb@t3wireless.com		Title Agent
		Date 07/06/05

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3190	T. Miss 11443	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12302	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1630	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 6270	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8000	T. Woodford 12165	T. Wingate	T.
T. Wolfcamp	T. Permo Penn 9178	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

--- (Attach additional sheet if necessary) ---

From	To	Thickness In Feet	Lithology