

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06399
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No.
3. Address of Operator 6120 South Yale, Suite 1500, Tulsa, OK 74136-4224		7. Lease Name or Unit Agreement Name Northeast Drinkard Unit
4. Well Location Unit Letter <u>A</u> : <u>4,620</u> feet from the <u>South</u> line and <u>560</u> feet from the <u>East</u> line Section <u>4</u> Township <u>21-S</u> Range <u>37-E</u> NMPM County <u>Lea</u>		8. Well Number 201
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,464' DF		9. OGRID Number 00873
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>		10. Pool name or Wildcat Eunice Blinbry-Tubb-Drinkard-North
Pit type <u>STEEL</u> Depth to Groundwater <u>24</u> ft Distance from nearest fresh water well <u>3/4</u> mile Distance from nearest surface water <u>N/A</u>		
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>STEEL</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☒
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached plugged wellbore diagram

06/16/05 Notified NMOCD, Buddy Hill. MIRU Triple N plugging equipment. RIH w/ wireline on #1 string and tagged @ 975'. Pressure-tested #1 & #3 strings to 1,500 psi, held. RIH w/ 1 1/2" coiled tubing in #2 string to 5,600'. Circulated 15 bbls mud and pumped 20 sx C cmt @ 5,600', POOH w/ tbg. RIH in #3 string and circulated 15 bbls mud, pumped 20 sx C cmt @ 5,600', POOH w/ tbg. SDFN.

06/17/05 Cut tbg on #3 string @ 2,214', not free. Squeezed 50 sx C cmt w/ 3% CaCl₂ @ 2,214' RIH w/ coiled tubing unit on #2 string to 2,250' and pumped 10 sx C cmt 2,250 - 1,842'. WOC and tagged cmt @ 2,005' on #2 string. RIH w/ wireline on #3 string and tagged @ 2,018'. Cut #2 string @ 1,218'. Cut #3 string @ 1,200'. POOH w/ #3 string. Pumped 50 sx C cmt 1,205 - 1,097'. POOH w/ #2 string. SDFN.

06/20/05 Tagged cmt @ 1,130'. Cut #1 string @ 358'. Pumped 60 sx C cmt 358 - 135'. WOC and tagged plug @ 240'. Pumped 10 sx C cmt 60' to surface. RDMO.

06/30/05 Cut off wellhead and anchors, installed dry hole marker.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 07/18/05

Type or print name James F. Newman E-mail address: jim@triplenservices.com Telephone No. 432-687-1994
For State Use Only

APPROVED BY: Lang W. Wink OILFIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 19 2005
Conditions of Approval (if any):

NEDU 210

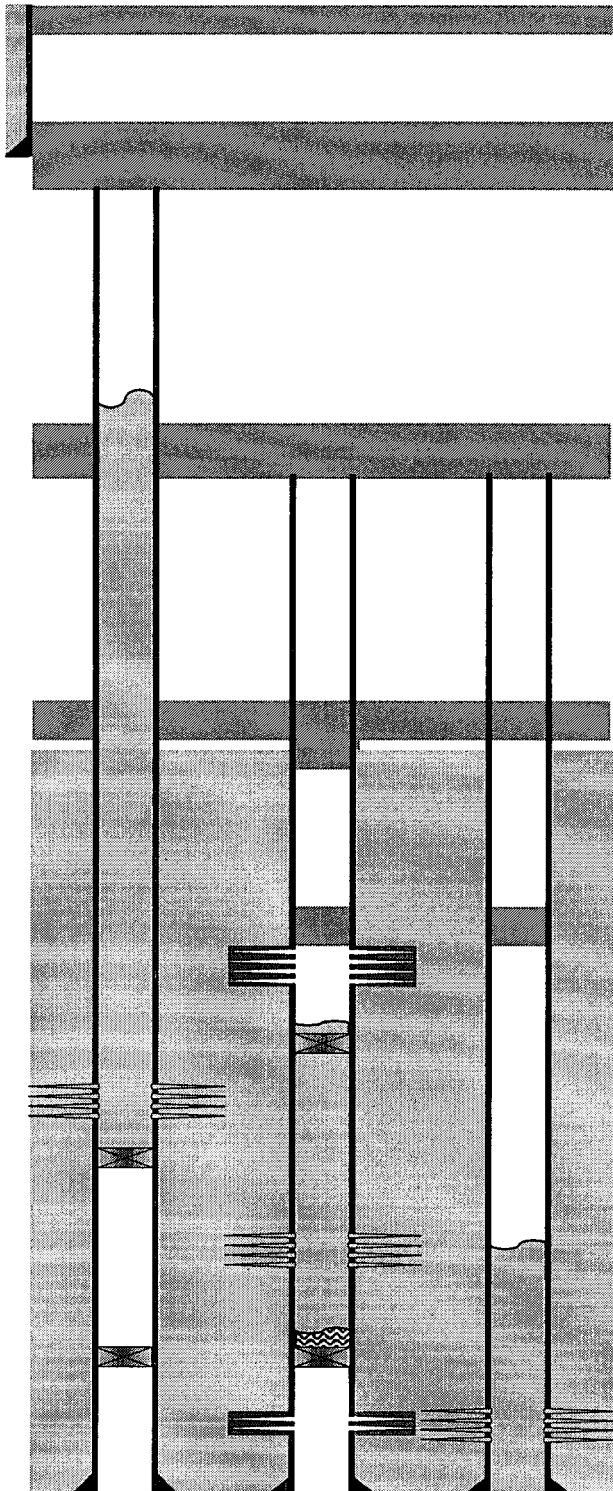
API - 30-025-06399

4620' FSL & 560' FEL

Sec. 4 T-21S R-37E

Lea County, New Mexico

Spud Date - 12/22/1961



Tubing String 1
2-7/8" 6.5# 0-6745

Tubing String 2
2-7/8" 6.5# 0-6745

Tubing String 3
2-7/8" 6.5# 0-6745

Pumped 20 sx C cement 60' to surface

Surface Casing (13-3/8" Hole)
9.625" 36# 0'-308' 250 sxs cmt. TOC-Surf Circ.

Cut & pulled #1 string from 358'. Pumped 60 sx C cement @ 358'. Tagged at 240'.

Cut & pulled #3 string from 1,200'. Cut #2 string @ 1,218'. Squeezed 50 sx C cement @ 1,218' via in #2 string. Tagged at 1,130'. Tagged existing cement in #1 string at 975'.

Production Hole 8-3/4"
0'-6750' 635 sxs cmt. TOC-2200 Survey.

Squeezed 50 sx C cement @ 2,214' via in #3 string. Pumped 10 sx C cement balanced @ 2,250' in #2 string. Tagged at 2,005' in #2 string, and tagged at 2,018' in #3 string.

Pumped 20-sx C cement 5,600 - 4,788' in #2 & #3 strings

Tubing String 1 Original name = Blinebry
1400 = Estimated TOC (115 Sxs Cmt left in hole after Sqzd)
5769 - 5805 = SQZD Perfs 4/89 (Blinebry Zone)
5830 = CIBP Set 6/62
6391 = CIBP Set 1/62

Tubing String 2 Original name = Tubb
5642 - 5680 = Perfs 4/89 (Blinebry Zone)
5735 = CIBP Set 4/89 Topped with 22' Cement
6164 - 6326 = SGZD Perfs 4/89 (Tubb Zone)
6375 = Fill Tagged 4/89
6390 = CIBP Set 1/62
6557 - 6566 = Perfs 1/62 (Drinkard Zone)

Tubing String 3 Original name = Drinkard
6238 = TOC Tagged 4/89
6543 - 6603 = SQZD Perfs 4/89 (Drinkard Zone)