Office	State of New Mexico	Form C-103		
<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources	May 27, 2004 WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-06474		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE S FEE		
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		B-935		
	CES AND REPORTS ON WELLS ALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name		
	ATION FOR PERMIT" (FORM C-101) FOR SUCH	Northeast Drinkard Unit		
	Gas Well 🔲 Other	8. Well Number 501		
2. Name of Operator		9. OGRID Number 00873		
Apache Corporation 3. Address of Operator	·····	10. Pool name or Wildcat		
6120 South Yale, Suite 1500, Tu	ılsa, OK 74136-4224	Eunice Blinebry-Tubb-Drinkard-North		
4. Well Location				
Unit LetterL: Section 10	_1,980_feet from theSouth line and Township 21-S Range 37-J			
Section 10	Township21-SRange37-111. Elevation (Show whether DR, RKB, RT, GR,			
	3,470' DF			
Pit or Below-grade Tank Application or	<u>_losure × </u> _24'Distance from nearest fresh water well1/2 mile_	Distance from nearest surface water		
Pit Liner Thickness: STEEL mil		; Construction Material STEEL		
	ppropriate Box to Indicate Nature of Not			
	· · ·	-		
NOTICE OF INT PERFORM REMEDIAL WORK	ENTION TO: S PLUG AND ABANDON REMEDIAL V			
	—	DRILLING OPNS. \square P AND A \square		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEM	1ENT JOB		
OTHER:				
		, and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion		
or recompletion.				
See attached plugging procedure &	wellbore diagram	6		
06/14/05 Notified NMOCD, Buddy H	ill. MIRU Triple N rig #23 & plugging equipme	06/14/05 Notified NMOCD, Buddy Hill. MIRU Triple N rig #23 & plugging equipment. Tested 21%" casing to 1,000 psi, held. RIH w/		
	wireline and tagged PBTD @ 5,567'. RIH w/ jet cutter, cut 2 ⁷ / ₈ " tubing @ 3,018', worked tubing, not free, stretch indicating 470' free			
RU coiled tubing in a.m.	establish rate into tubing cut, pressured up to 1,20	0 psi after 1/2 bbl, no rate. SI well, SDFN. Will		
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