

• Submit To: Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37082 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____ 2. Name of Operator Chesapeake Operating, Inc. 3. Address of Operator P. O. Box 11050 Midland, TX 79702-8050 4. Well Location Unit Letter K : 2260 Feet From The South Line and 1880 Feet From The West Line Section 3 Township 23S Range 33E NMPM Lea County	7. Lease Name or Unit Agreement Name Gurney 3 State 8. Well No. 001 9. Pool name or Wildcat Wildcat;Morrow												
10. Date Spudded 02/20/2005 11. Date T.D. Reached 04/29/2005 12. Date Compl. (Ready to Prod.) 06/25/2005 13. Elevations (DF& RKB, RT, GR, etc.) 3572' GR 14. Elev. Casinghead	15. Total Depth 15665 16. Plug Back T.D. 15474 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools												
19. Producing Interval(s), of this completion - Top, Bottom, Name 14679 - 14810 Morrow 20. Was Directional Survey Made Yes 21. Type Electric and Other Logs Run CBL/GR/CCL 22. Was Well Cored No													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
13 3/8"	48#	800'	17 1/2"	795 sx									
9 5/8"	40#	4965'	12 1/4"	1685 sx									
7"	26#	12298'	8 3/4"	1135 sx									
4 1/2"	15.1#	15601'	6 1/2"	400 sx									
24. LINER RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN									
25. TUBING RECORD													
SIZE	DEPTH SET	PACKER SET											
2 3/8"	14593'	14574'											
26. Perforation record (interval, size, and number) 15,297 - 302 w/4 spf: CIBP @ 15,207 + 2 sx cmt on top 15,118 - 130 w/4 spf: CBP @ 14,910 14,802 - 14,688 w/2 spf 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:50%;">DEPTH INTERVAL</td> <td style="width:50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>14802 - 14688</td> <td>5,100 gals 40# binary pad +</td> </tr> <tr> <td></td> <td>13,840 gals 40# binary +50,000</td> </tr> <tr> <td></td> <td>#Ceramzx1 20/40 sd: 56789101112131415161718192021222324252627282930</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	14802 - 14688	5,100 gals 40# binary pad +		13,840 gals 40# binary +50,000		#Ceramzx1 20/40 sd: 56789101112131415161718192021222324252627282930
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28. PRODUCTION													
Date First Production 06/04/2005		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing		Well Status (<i>Prod. or Shut-in</i>) producing									
Date of Test 07/11/2005	Hours Tested 24	Choke Size 16/64"	Prod'n For Test Period	Oil - Bbl 10	Gas - MCF 1976								
Flow Tubing Press. 1300	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 10	Gas - MCF 1976	Water - Bbl. 7								
					Gas - Oil Ratio 19760								
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By								
30. List Attachments Logs; C-104; C-102; Inclination Record													
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief													
Signature		Printed Name Brenda Coffman		Title Regulatory Analyst									
E-mail Address bcoffman@chkenergy.com		Date 07/14/2005											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn 13824	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 13994	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs 8945	T. Entrada	T.
T. Abo	T. 14679	T. Wingate	T.
T. Wolfcamp 12325	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1109	1109	Shale/Sand				
1109	5085	3976	Anhy/Salt/Carb				
5085	8945	3860	Sand/Shale				
8945	12325	3380	Sand/Limestone/Shale				
12325	13994	1669	Shale/Limestone				
13994	14679	685	Lime/Shale/Minor Sand				
14679	15590	911	Shale/Limestone/Sand				