1	Districe I 1625 N. Fren District II	ch Dr., Hob	bs, NM 8824	State of New Mexico Energy Minerals and Natural Resources					Form C-101 May 27, 2004						
	District III 1000 Rio Bra District IV	301 W. Grand Avenue, Artesia, NM 88210 District III Oil Co 000 Rio Brazos Road, Aztec, NM 87410 1220 District IV 1220					servation Division outh St. Francis Dr.				Submit to appropriate District Office				
	1220 S. St. Fi						a Fe, NM 87505								
Г	APPI	JCATI	ON FOI	Operator Name	and Addre	RILL, RE-	ENTE	E R, D I	EEPEN	I <mark>, PLUGBA</mark>	CK, OI	R AD	D A ZO	<u>NE</u>	
			Pride Energy	151323						~					
ł		erty Code	F.U. B	sa, OK 74170-1950 Property Name					30-025-37377 [°] Well No.						
$\left \right $	34	946	9	Proposed Pool 1		West Lovington				10 Dros	1				
l				t Lovington Per						Prop	oposed Pool 2				
					_	⁷ Surface	Locat	ion							
	UL or lot no.	Section 20	Township 16S			Lot Idn Feet fro 1.6				Feet from the 990'	East/West line West		Сол		
L					sed Bott	om Hole Loca			L						
	UL or lot no.	Section	Township	Range	Lot				outh line	Feet from the	East/West line		Cou	inty B	
г				D		lditional We		ormati			/ <u>s</u>	2	229	11	
		Type Code N		¹² Well Type Code O			R III			Lease Type Code S 3942'				vation N	
		Iultiple No		¹⁷ Proposed Dep 11,700			mation awn			¹⁹ Contractor Unknown		2	⁰ Spud Date ASAP	5	
	Depth to Groundwater			80'	Distanc	e from nearest fre	sh water	well	1800'	Distance fro	m nearest si	irface wa			
ľ	Pit: Liner	: Synthetic	⊠_ <u>12</u> m	ils thick Clay	I I I Pit Volume: 10,000 bbls Drilling Method:						from nearest surface water				
	Close	ed-Loop Sys	stem					<u>F</u> i	esh Water	🗌 Brine 🛛 D	esel/Oil-bas	sed 🗌 (Gas/Air		
ſ			1	21	Propos	sed Casing a	und Ce	ement	Program	n		r			
	Hole Size		Cas	Casing Size		Casing weight/foot		Setting Depth		Sacks of Cement		Estimated TOC		TOC	
	17 ½	17 ½"		13 3/8"		48# or 54.5#		400'		500 sx		Surface		•	
	11" 7 7/8"		8 5/8" 5 ½"		28# & 32# 17# & 20#		4,150' 11,700		1850 sx		surface				
									0	675 sx 1 st . stg.		4,000'			
											1100 sx 2 nd stg.				
				f this application gram, if any. Us				ve the dat	a on the pr	esent productive :	zone and pr	oposed n	ew product	tive zone.	
	Pride	Pride Energy Company proposes to drill to 11,700' T.D. in the Strawn													
	The 13-5	BOP sta /8" x 50	ick will c 00# Hvd	onsist of 13 rill Annula	-5/8" x r or eau	5000# Shat	ffer Do	ouble	Prevent	er with					
13-5/8" x 5000# Hydrill Annular or equivalent.															
	23 L borghu ag		- :- 6			• • • •	·								
	²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines X , a general permit , , or an (attached) alternative OCD-approved plan . .							OIL CONSERVATION DIVISION Approved by:							
	Printed name	d name: John W. Pride				0	Title:			2 log	en				
ŀ	······································			as General Partner of Pride Energy Company			Approval Date: PETROLEUM ENGINEE					INEEP			
	E-mail Addre	· · · · · · · · · · · · · · · · · · ·				··· F····y	1			¹					
	Date: 6/21/	05		Phone: 918-	524-9200		Conditions of Approval Attached 2005								

DISTRICT I 1625 N. French Dr., Hobbe, NM 68240 DISTRICT II 811 South First, Artesia, NM 68210

1 ,

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 State of New Mexico

Form C-102 Revised March 17, 1999

Energy, Minerals and Natural Resources Department

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

[Number	-	1	Pool Code		Pool Name							
	- 3737	7	40	750			W est Lovingto	n' Penn Ne	st				
Property					•	rty Nam		/ /	Well N	umber			
34946 WEST LOVINGTON "20" STATE 1													
OGRID N	lo.		Operator Name										
151323	i			PRIDE	<u>ENER</u>	3942'							
					Surfac	e Loca	ation						
UL or lot No.	Section	Township	Range	Lot Idn	Feet from	n the	North/South line	Feet from the	East/West line	County			
L	20	16 S	36 E		165	50	SOUTH	990	WEST	LEA			
Bottom Hole Location If Different From Surface													
UL or lot No.	Section	Township	Range	Lot Idn	Feet from		North/South line	Feet from the	East/West line	County			
Dedicated Acre	Joint o	or Infill Co	onsolidation	Code Ord	er No.				.				
40													
NO ALLO	OWABLE W	VILL BE A	SSIGNED '	TO THIS C	COMPLET	TION U	UNTIL ALL INTER	ESTS HAVE BI	EEN CONSOLID	ATED			
		ORAI	NON-STAN	DARD UNI	IT HAS	BEEN	APPROVED BY	THE DIVISION					
		······		1					······				
	İ					i		OPERATO	OR CERTIFICAT	TION			
	ĺ					i		I hereb	y certify the the in	rformation			
	1 					i		contained herein is true and complete to the best of my knowledge and belief.					
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						and I nill							
								Signature	ATT W. W. WIR				
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	ł								<u>Pride Oil &</u> n. Partner				
	İ					i		Energy C					
	i					i			13, 2005	[]			
	1					1		July	13, 2005				
	1 L							SURVEYO	OR CERTIFICAT	TION			
						1		I herebu certif	y that the well local	tion shown			
									as plotted from fiel				
									made by me or				
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	ł									•			
 - 990'	; ^{342.2}							JU	NE 28, 2005				
331.7								Date Survey					
le la company de				+		- + -		- Signature et	Steat of Nes				
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						1		Certificade N	e. Gary L. Jone:	s 7977			
									DESSIONAL LAND				
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Pride Energy Company Procedure West Lovington "20" State #1 Section 20-T16S-R36E 1,650' fsl & 990' fwl Lea County, NM

Pride Energy Company POB 701950 2250 East 73rd Street, Suite 550 Tulsa, OK 74170 918 524 9200 office 918 524 9292 fax

June 21, 2005

Project: Drill well to 11,700' and test Strawn formation.

String	Diameter'	Weight	Depth
Surface Casing	13-3/8"	48 ppf	400'
Intermediate Casing	8-5/8"	28, 32 ppf	4,150'
Production Casing	5-1/2"	17, 20 ppf	11,700'

Procedure:

- 1. Grade & build road and location. Dig and board a cellar around the well. Drill mouse hole & rat hole.
- 2. Rig-up a rotary drilling rig.
- 3. Run a 17¹/₂" rock bit and drill 400'.
- 4. Run 13³/₈" casing to 400' & cement w/ 500 sx cmt.
- 5. Run a 11" rock bit and drill to 4,150'.
- 6. Run 8⁵/₈" casing to 4,150' and cement in w/ 1,850 sx cmt. Circ cmt to surface.
- 7. Run a 7^{*}/₈" bit and drill to 11,700'.
- 8. Condition the mud. Run laterolog, gamma-ray, neutron, density logs.
- 9. Run 11,700' of 17# & 20#, 51/2", N-80, 8rd, LT&C casing.
- 10. Cement to above 4,150', flush with 4% KC1 water. Rig-down and clean the location.
- 11. Run a gr and cement bond log.
- 12. Rig-up a work-over rig.
- 13. Install the tree. Swab the fluid level to 5000'. Perforate at ______(determine after logging). Attempt to swab dry.
- 14. Acidize w/ _____ gals 15% HCL.
- 15. Run a packer w/ on/off tool and 11,500'± of 21/8" 6.5 ppf, N-80 tubing.
- 16. Production Test.



