Submit 3 Copies To Appropriate District	State of New Mexico		Form C-103	
Office District <u>I</u>	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	French Dr., Hobbs, NM 88240		WELL API NO. 30-025-09198	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	oia, NM 88210 OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.		STATE [FEE X	
District IV Santa Fe, INVI 67505		6. State Oil & Ga	is Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Emery King "SE"	
PROPOSALS.)			8. Well Number	5
1. Type of Well: Oil Well X Gas Well Other			9. OGRID Number	
2. Name of Operator Doyle Hartman			6473	
3. Address of Operator			10. Pool name or Wildcat	
500 N. Main St., Midland, TX 79701			Langlie Mattix (7R-Q)	
4. Well Location				
Unit Letter P :		outh line and	990 feet fro	
Section 1		Range 36E	NMPM Lea	County
E TRACE DE LA CONTRACTOR DE LA CONTRACTO	11. Elevation (Show whether L)R, RKB, R1, GK, etc., 96' GR	,	
Pit or Below-grade Tank Application			1,000,000,000	Section of the second section of the section of the second section of the section o
Pit type Depth to Groundy		h water well Dis	tance from nearest sur	face water
Pit Liner Thickness: mi	Below-Grade Tank: Volume	bbls; Co	onstruction Material	
12. Check	Appropriate Box to Indicate	Nature of Notice,	Report or Other	· Data
	NTENTION TO:	REMEDIAL WOR	SEQUENT RE	ALTERING CASING
PERFORM REMEDIAL WORK TEMPORARILY ABANDON		COMMENCE DR		P AND A
PULL OR ALTER CASING	<u> </u>	CASING/CEMEN		_
TOLE ON THE CONTROL OF THE CONTROL O				
OTHER:	-latedtions (Closely state)	OTHER: Tempora	ry Abandonment	tes including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.	CIA). 222 11 2 22 21100 1 11 11 11		_	
7-13-05: Moved in well servi	ce unit. SICP = 62 psi.			
7-14-05: Ran 106 jts of 2 7/8" O.D. tbg and 5 1/2" RBP. Set RBP at 3505'. Loaded 5 1/2" O.D. csg with 68 bbls of corrosion- inhibited				
water. Performed TA csg integrity test by pressure testing 5 1/2" O.D. csg to 540 psi, for 33 minutes. Pressure field okay to pressure				
glop in 33 minutes). Test with easier by 2.17. This is 1000000 of the control of				
Pulled and laid down 2 7/8" O.D. tbg. Well TA'd pending further well work.				
		•		1/2 " (D) " 1/2 1/2
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	This Approval of	Temporary 7	114/12	13
	Abandonment Ex	pires	fine for	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	A Compact of the Control of the Cont	•		1101687884
			.*	The same special section is a second section of the s
I handly sayif, that the information	shove is two and complete to the	heet of my knowledg	re and helief I furt	her certify that any nit or helow-
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed of closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
d-11				
SIGNATURE O	TITLE	Eng	neer	DATE 07/19/2005
Type or print name . St	eve Hartman 🌖 E-mail	address: dhoo@	@swbell.net T	Celephone No. (432) 684-4011
For State Use Only	A A //	d representativ	e wather man	ACCO IIII O 1
APPROVED BY: MAIL	Ullumb , TITLE			DATE JUL 2 1 2005
APPROVED BY: LOUIS	MINING THE			
Conditions of Approval (if any)				

