

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23076
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State A
8. Well Number 4
9. OGRID Number 873
10. Pool name or Wildcat Hobbs; Upper Blinbry

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 6120 South Yale, Suite 1500, Tulsa, OK 74136-4224	
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>2130</u> feet from the <u>East</u> line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,462' GR	
Pit or Below-grade Tank Application <input checked="" type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type <u>STEEL</u> Depth to Groundwater <u>46 ft</u> Distance from nearest fresh water well <u>1/4 mile</u> Distance from nearest surface water <u>N/A</u>	
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>STEEL</u>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See attached wellbore diagram

- MIRU and RIH w/ tbg-set CIBP on workstring to 5,300'.
- Set CIBP @ 5,300'. Circulate hole with plugging mud (9.5# brine with 12.5 pounds gel per bbl of mud).
- Pump 25 sx C cement plug on top of CIBP.
- POOH with tubing to 3,860' and pump 25 sx C cement across 8 5/8" shoe 3,860 - 3,652'
- POOH with tubing to 1,725' and pump 25 sx C cement across top of salt 1,725 - 1,625'
- Perforate 5 1/2 & 8 5/8" csgs @ 1,445'. RIH w/ 8 5/8" packer, sqz 75 sx C cmt across top of 5 1/2" liner 1,445 - 1,345'. WOC & TAG
- Perforate 8 5/8" csg @ 380'. Squeeze 1 1/4" casing shoe at 380 feet and attempt to circulate cement to surface between the 8 5/8" & 1 1/4" casing, leaving 100 feet of cement inside 8 5/8" casing (380 - 280'). WOC & TAG
- Spot 15 sx surface cement plug 50' to surface. Cut off well head and weld on surface plate. Clean location and RDMO.

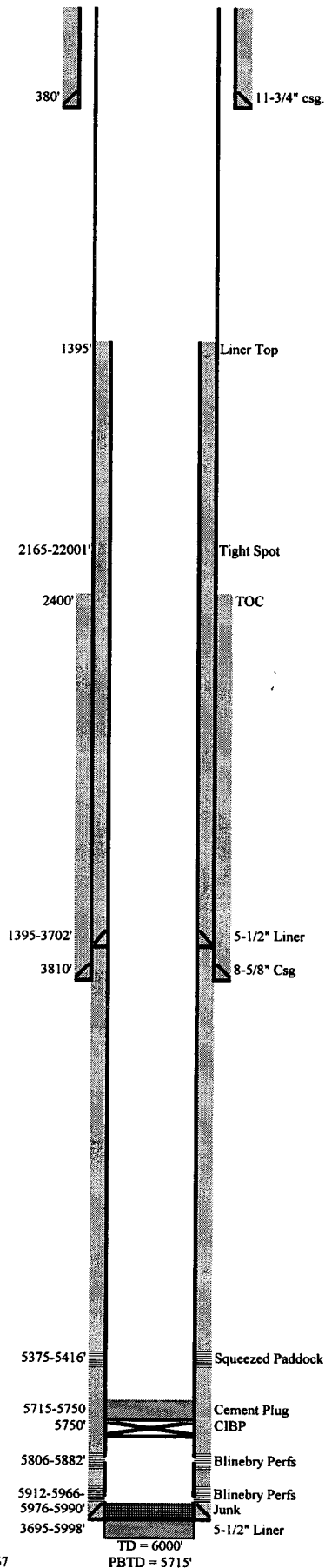
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE James F. Newman, P.E. (Triple N Services) DATE 07/15/05

Type or print name James F. Newman
For State Use Only

E-mail address: jim@triplenservices.com Telephone No. 432-687-1994

APPROVED BY: Gayle W. Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUL 21 2005
Conditions of Approval (if any):



Well Data

	Top (ft)	Bottom (ft)	OD (in)	Weight (lb/ft)	Grade	Date Hole Size	TOC	Conn.
Drilled GL		3642				4/18/69		
DF		3654						
Surface	0	380	11 3/4	31.2		15	Surf.	350 sx
Production	0	3810	8 5/8	24 / 32	K-55	11	2400	590 sx
Tight Spot	2165	2201	7 7/8" swedge ran (possible slit or collapsed)					
Liner	3695	5998	5 1/2	15.5	K-55	7 7/8		325 sx
Liner	1395	3702	5 1/2	15.5 / 17		5-21-84	1395	345 sx
Perfs	5912	5966	Blinebry			4/1/69		
Perfs	5375	5416	Paddock (squeezed)			9/1/84		
Perfs	5806	5882	Blinebry (2 SPF)			2/24/03		
TD		6000						
PBTD		5715						
Junk	5976	5990	(CIBP & cement)			11/6/01		
CIBP	5750		5 1/2			9/2/04		
Cement	5715	5750				9/2/04		
Tubing	0	10						

Well Work

Date	Oil	Gas	Water	Comments
4/18/69				Drill and set casing
4/25/69				Perforated Blinebry / 3000 gals acid
5/27/81				Ran liner & acidized w/ 4000 gals
6/1/84	0	350		Recomplete to Paddock / 2000 acid
6/12/87				Well TAd (all production equipment pulled)
Feb-03	0	0	225	Squeezed Paddock / Back to Blinebry (flood)
4/8/03	0	0	1400	Pulled RBP & install ESP
4/29/03				SI: Uneconomic to produce
9/2/04				Tested 100% water / Set CIBP @ 5750' / TA

Production Data

Date	BOPD	BWPD
4/28/69	222	111
2/1/76	62	55
4/1/81	10	30
2/16/02	0	53
2/25/02	0	14

Formation Tops

Formation	Top
Yates	2622
7 Rivers	3178
Queen	3352
San Andres	4008
Clearfork	5744