

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-02910
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	A-1320
7. Lease Name or Unit Agreement Name	East Vacuum Grayburg San Andres Unit Tract 2801
8. Well Number	009
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum Grayburg/San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3945' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Convert to Injector ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips by authority granted in Administrative Order # PMX 228 dated 02/08/2005 converted this well to an injection well. See attached



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kay Maddox TITLE Regulatory Agent DATE 06/28/2005
Type or print name Kay Maddox E-mail address: mmaddox@conocophillips.com Telephone No. (432)368-1207
For State Use Only
APPROVED BY: Gary W. Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
Conditions of Approval (if any):
JUL 25 2005



Daily summary

EAST VACUUM GB-SA UNIT 2801-009

Job Type: CHANGE OF WELL TYPE

API/Bottom Hole UWI 300250291000	Field Name DISTRICT - E. VACUUM SUB-D	Area LOWER 48 - US	County LEA	State/Province NEW MEXICO	Operator PHILLIPS PETROLEUM CO	License No.
Original KB Elevation (ft) 3,957.00	Ground Elevation (ft) 3,945.00	KB-CF (ft) 3,957.00	KB-TH (ft) 3,957.00	Spud Date 9/9/1939	Rig Release Date 6/1/1998 1:00:00 PM	

Start Date	Last 24hr Sum	Day Total	Cum Cost
6/2/2005 00:00	MOVE PUMPING UNIT OFF LOC. MI RU POOL DDU 673. HAVE PJSM, UNSEAT PUMP AND COOH LAYING DOWN ROD STG. Sisd		
6/3/2005 00:00	HAVE PJSM. RU PUMP TRUCK AND KILL GAS ON CASING. NIPPLE UP BOP. RELEASE TAC AND COOH W/PROD TBG. PICK UP SCRAPER AND START IN HOLE. Sisd.		
6/6/2005 00:00	CHECK WELL PRESS, PICK UP AND TRIP CASING SCRAPER TO, 4132, PICK UP COMBINATION PKR-RBP GIH. SET RBP AT 4110 CIRC WELL CLEAN AND BEGIN PRESS TESTING CASING. TO 500 PSI. CASING TEST GOOD. RETREIVE PLUG AND COOH W/TOOLS. LAYING DOWN PROD TBG. RUN KILL STG. Sisd.	4,725.00	4,725.00
6/7/2005 00:00	HAVE PJSM. TRIP SAND LINE BAILER TO 4640'. TD IS 4660'. PICK UP PACKER AND GIH WITH WORK STG. SET PKR AT 4106. TOP OFF CASING. PUMP 1,000 GAL XYLENE FOLLOWED BY FLUSH TO EOT. SHUT WELL IN.	6,600.00	11,325.00
6/8/2005 00:00	TBG PRESS 550 PSI, MI RU SCHLUMBERGER ACID EQUIPMENT, HAVE A PRE-JOB SAFETY MEETING. ACIDIZE SAN ANDRES OPEN HOLE 4148-4660 WITH 4,000 GAL 15% NEFE ACID CARRING 2,000 LBS ROCK SALT AND 2,000 LBS MESH SALT. FLUSH TO TD. MAX PRESS 520 PSI, MAX RATE 7.17 BPM. AVGE PRESS 335 PSI. ISIP 151 PSI, WELL ON VACUUM. SHUT WELL IN AND RD SCHLUMBERGER. WELL SHUT IN FOR 1 HOUR RU AND SWAB BACK LOAD. FLUID LEVEL AT 3100' FROM SURFACE, MADE 4 RUNS FLUID SCATTERED TO PKR. RELEASE PKR AND COOH LAYING DOWN WORK STG AND PKR. RUN KILL STG. Sisd.	9,896.00	21,221.00
6/9/2005 00:00	PULL KILL STG. PICK UP INJ PACKER. ON-OFF TOOL AND GIH WITH NEW TK-99 IPC INJ TBG. TESTING TO 5,000 PSI. SET PKR AT 4085'. IN 15,000 LBS COMPRESSION. ON-OFF TOOL IS 2 3/8 X 5 1/2 XL NICKEL COATED WITH 1.81" F PROFILE. PACKER IS 5 1/2 X 2 3/8 LOC SET NEDOX COATED W/CO2 ELEMENTS. LOAD BACK SIDE AND PRESS TEST CASING. NO LEAKS HELD PRESS GET OFF PKR AND CIRC PACKER FLUID NIPPLE DOWN BOP. NIPPLE UP WELL HEAD. Sisd.	8,687.00	29,908.00
6/10/2005 00:00	BLEED OFF TRAPED AIR OFF TBG AND CASING, RUN A PRESS TEST/CHART ON CASING, 500 PSI FOR 30 MIN, CASING TESTS GOOD. RD POOL DDU. WELL SHUT IN WAITING FOR INJ LINE INSTALLATION.	4,000.00	33,908.00

