Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103					
District I	Energy, Minerals and Natural Resources	Form C-10 May 27, 20 WELL API NO.					
District II	1625 N. French Dr., Hobbs, NM 88240 District II						
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION	30-025-02912 5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	1220 South St. Francis Dr. Santa Fe, NM 87505	STATE X FEE					
1220 S. St. Francis Dr., Santa Fe, NM 87505		6. State Oil & Gas Lease No. B-1423					
(DO NOT USE THIS FORM FOR PROPC	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name East Vacuum Grayrug San Andres Unit Tract # 2801					
1. Type of Well: Oil Well	Gas Well OtherInjection	8. Well Number 011					
2. Name of Operator ConocoPhilli	ps	9. OGRID Number 217817					
3. Address of Operator 4001 Pent Odessa, T	prook	10. Pool name or Wildcat					
4. Well Location	X 19702	Vacuum Gb/Sa					
	1980feet from the line and 19	80 foot from the Foot					
Section 28	Township 17S Range 35E	NMPM CountryLee					
	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3943 GR	CountyLea					
Pit or Below-grade Tank Application and or Pit type Depth to Groundwa	Closure [_] terDistance from nearest fresh water wellDista						
Pit Liner Thickness: mil	Distance from nearest fresh water wellDistance from nearest fresh water wellDistance from Distance	ance from nearest surface water					
12. Check A	ppropriate Box to Indicate Nature of Notice, I						
NOTICE OF INT							
PERFORM REMEDIAL WORK 🗍	PLUG AND ABANDON						
	CHANGE PLANS						
	MULTIPLE COMPL CASING/CEMENT	JOB 🗌					
OTHER:	OTHER:Convert to	Injector					
of starting any proposed work or recompletion.	ted operations. (Clearly state all pertinent details, and c). SEE RULE 1103. For Multiple Completions: Atta	give pertinent dates, including estimated date ch wellbore diagram of proposed completion					
	n Administrative Order # PMX 228 dated 02/08/2005 c	onverted this well to an injustice it					
See attached.		envenced and went to an injection well.					
		10 17 TO					
		61415 10 10 13 13 23 13 23 13 23 13 23 13 23 13 23 13 23 13 23 13 23 13 23 13 23 13 23 13 23 13 23 13 23 13 23					
		State of the second s					
I hereby certify that the information abo grade tank has been/will be constructed or close	ve is true and complete to the best of my knowledge an ed according to NMOCD guidelines \Box , a general permit \Box or a	id belief. I further certify that any pit or below-					
SIGNATURE	TTTLERegulatory Agent	n (attached) alternative OCD-approved plan [].					
11-1-0-4	111LE Auguratory Agent	DATE_07/13/2005					
Type or print name Kay Maddox For State Use Only	E-mail address:	Telephone No. (432)368-1207					
APPROVED BY: Haus which	OC FIELD REPRESENTATIVE II/STAFF	MANAGER					
Conditions of Approval (if any):	TITLE	DAHL- 2 3 2005					
V	·						

CONCINUES Description 1000000000000000000000000000000000000												
ConcooPhillios EAST VACUUM GB-SA UNIT 2801-011 Common WeilName Primary Job Type CHANGE OF WELL TYPE Job Category WELL INTERVENTION Start Date End Date Spud Date Rig Accept Date Sri8/2005 Rig Release Date 5/18/2005 End Date Spud Date Rig Name/No 660 6/22/2005 COULCOMPANY Rig Name/No 660 660 6/22/2005 Curulative Cost Date 0/22/2005 MRU VSU, Nill well, ND wellhead, NU BOP. Unset packer. COOH laying down tubing and packer. TIH with Sardine Date: A contractive cost Date 0/22/2005 Curulative Cost Date Date Curulative Cost Date Date Curulative Cost Date Curulative Cost <t< th=""><th></th><th></th><th></th><th></th><th></th><th>Ó</th><th>erations Sur</th><th>nmary Rer</th><th>oort.</th><th></th><th></th><th></th></t<>						Ó	erations Sur	nmary Rer	oort.			
Common WellName Primary dob Type Uob Category Start Date End Date Spud Date Rig Accept Date Rig Release Date Soft Date Synd Date Rig Accept Date Sig Release Date Soft Date Spud Date Rig Accept Date Sig Release Date Soft Date Synd Date Rig Release Date Sig Release Date Contractor Soft Date Sig Release Date Sig Release Date Contractor Soft Date Rig Release Date Sig Release Date COLOMPANY Rig Release Date Sig Release Date Sig Release Date Contractor Rig Release Date Sig Release Date Sig Release Date MIRU WSU. Kill well. ND wellhead. NU BOP. No fill. COOH with tholing, acreater and bit. THW with RPP and packer. Set RBP, 4091: Unistch from RBP Datify Cost Total and test casing. Casing would not test. Isolon RPP and unith. RD wellhead to 500 pi for 30 min. Held good. NU BOP. ND finages and test casing law Mellehad to 500 pi for 30 min. All good. NU BOP. ND finages Sig Release Date Max press - Hads Datk Splence. MIRU Schumberger. Acid start and tapp for Sig Norm. Nel good. Sig Release Date Sig Release Date Max press - Hads pais Jian - Saf psi. 10 min - 3) Co	onocoP	hillips		E			他们的小孩们算法				
Start Date End Date Spud Date Rig Accept Date Rig Accept Date Rig Release Date 5/18/2005 Contractor 5/18/2005 660 POLL COMPANY Rig Name/No 660 05/18/2005/00/00-01/00-0	Commo	on WellName				Primary J	ob Type			ategory		
5/18/2005 Fill Point	Start Da	ite		End Date		CHANGE		Ri		INTERVENTI		
POOL COMPANY Fig Nation 0 660 V1872005.00::00: 67.47/2005.00::00: Commutative Cost Daily Cost Total Ast 24h Summary MIRU WSU, Kill well, ND wellhead, NU BOP, Unset packer, COOH laying down tubing and packer. TIH with sandline baller. Move in workstring. Move in new TK-99 tubing. Daily Cost Total MIRU Sub Sander, RU pump truck to tubing. Set packer @ 4091. Unlaseder and tubing. Set packer @ 4092. Pump 1000 gallons Xylene down tubing and displace with 25 bids water. Shut well in overnight. Swab back Xylene. MIRU Schlumberger. Acide well with 4000 gallons 16% acid, 1000 bs rocks salt and 1000 bs mesh salt. Displace with 37 bbls fresh water. Ang rate - 5.7 bpm. Max rate - 6.3 bpm. AVG press - 1280 psi. Ist Max press - 1485 psi. IST 10 min - 375 psi. IST min - 256 psi. Shut well in overnight. Open in well up. Flow back fait bbls. Kill well. Unset packer. COH with tubing and packer. TIH with sandline baller and tag for fill. No fill. COCH with tubing and packer. TIH with sandline baller and tubing. TH with packer and tubing. TH with workstring. COCH with tubing and packer ITH with sandline baller. Move finse and RBP. Set RBP @ 4099. COCH with tubing and packer ITH with sandline baler and tag for fill. No fill. COCH with tu	Contrac		5						- •	005	Rig Re	
CH372005 00;00: 6174/2005 00;00 Cumulative Cost Daily Cost Total MIRU WSU, Kill well, ND wellhead, NU BOP. Unset packer. COOH laying down tubing and packer. TIH with sandline bailer and tag for fill. Tag @ 4636: No fill. COOH with sandline bailer. Move in workstring. TIH with bit, scraper and bit. TIH with RSP may down. REP @ 4091: Unlatch from RSP and COOH to 4003 and set packer. RU pump truck to tubing. Test RSP. @ 4091: Unlatch from RSP and to COH to 4036 and set packer. RU pump truck to tubing. Test RSP. @ 4091: Unlatch from RSP and to tool RSP and unset. COOH with tubing and RSP. TIH with packer and tubing. Latch noto RSP and unset. COOH with tubing and RSP. TIH with packer and tubing. Set packer @ 4092; Pump 1000 galons Xylene down tubing and displace with 25 bits water. Shut well in overnight. Yowab back Xylene. MRVU Schumberger. Acidize well with 4000 gallons 15% acid, 1000 bs rock satt and 1000 bs mesh satt. Displace with 37 bits fresh water. Avg rate - 6.3 bpm. MXQ press - 1280 psi. If Mith sandline bailer. TIH with workstring. COOH with tubing and packer. TIH with sandline bailer and tubing. TIH with packer packer. COOH with tubing and packer. TIH with sandline bailer and tubing. TIH with packer packer. COOH with tubing and packer. TIH with sandline bailer and tubing. TIH with packer packer. COOH with tubing and packer. TIH with sandline bailer and tubing. TIH with packer and tubing. Rest packer @ 4095!. Load Gasing and test to 500 psi. Would not hold pressure. COOH with tubing acter testing casing. Found leak from 2204 to 2189. Finish COOH. TIH Picking up workstring and RBP. Set RBP @ 4099. COOH to 2264. WIRUS Schumburger to spot 500 coment plug and squeeze off leak. Pump cement. COOH above cement and reverse tubing clean. Squeeze cement @ 1100 psi. TIM tubing. Calers and tubing. Tagged top of cement @ 2037. Drill out cement. Test casing to 500 psi for 30 min. Test Acids a	141 ·			-	•		RI	g Name/No		660		
MIRU WSU. Kill well. ND wellhead. NU BOP. Unset packer. COOH laying down tubing and packer. TIH with sandline bailer and tag for fill. Tag @ 4636'. No fill. COOH with sandline bailer. Move in workstring. TIH with bit, scraper and bit. TIH with bits, scraper and bit. TIH with schere and tag for sint. Hedgood. NU BOP. Daily Cost Total and test casing. Casing would not test. KPP @ 4091'. Unatch from RBP and unset. COOH with tubing and fisplace with 25 bits water. Shut well in overnight. Swab back Xylene. MIRU Schlumberger. Acidize well with 4000 galons 15% acid. 1000 bits rock sait and 1000 bits mesh salt. Displace with 37 bits fresh water. Any rate - 6.3 bpm. AVG press - 1280 psi. Max press - 1495 psi. ISIP - 1047 psi. 5 min - 336 psi. 10 min - 375 psi. 15 min - 256 psi. Shut well in overnight. Open with tubing and packer. TIH with bandline bailer and tag for fill. No fill. COOH with tsand packer. COOH with tubing and packer. TIH with sandline bailer and tag for fill. No fill. COOH with tubing and packer testing casing. Found leak from 2204 to 2189. Finish COOH. TIH Picking up workstring and RBP. Set RBP @ 4099. COOH above cement and reverse tubing clean. Squeeze cement @ 1100 psi. TITH with bit, collars and tubing. Test casing to 024 to 2189. Finish COOH. TIH Picking up workstring and RBP. Set RBP @ 4099. COOH with RBP and tubing. TIH with packer and tubing. Tagged top of cement @ 2037. Drill out cement. Test casing to 500 psi for 30 min. TITMe Log Stata tubing. Tagged top of cement @ 2037. Drill out cement			14/2005 00	:00					al san sur sur			
S/14/2005/00:00* 6/22/2005 00:00* .ast 24hr Summary TIH with bit, collars and tubing. Tagged top of cement @ 2037*. Drill out cement. Test casing to 500 psi for 30 min. Held good. TiH to 4099 and wash sand off of RBP. COOH with tubing, collars and bit. RDMO reverse unit. TIH with etrieving tool and RBP. Latch onto RBP and unset. COOH with RBP and tubing. TiH with workstring. COOH laying lown workstring. TiH with packer and injection tubing. Set packer @ 4069*. Load casing and test to 500 psi for 30 min. Daily Cost Total Julatch from packer. Circulate packer fluid. Latch back onto packer. Test to 500 psi. Held good. ND BOP. NU Wellhead. Test packer to 500 psi for 30 min. Held good. RDMO WSU. Daily Cost Total Ime Log Statumetry Statumetry During the status of the status	tubing to and COU and test and repla TIH with tubing. S overnight 1000 lbs Max pres well up. F fill. No fill TIH with not hold p Picking u and sque Shut dow	b tag for fm. b 4149'. COO OH to 4036' a casing. Casi ace ring gask retrieving too set packer @ t. Swab back mesh salt. D is - 1495 psi. Flow back 16' . COOH with packer and tu pressure. CO p workstring eze off leak. I n. RDMO Sc	Hag @ 483 PH with tubin and set paci of and tubing 4092'. Purr Xylene. MII bisplace with ISIP - 1047 1 bbls. Kill v sandline ba ubing, testin OH with tub and RBP. S Pump ceme hlumburger	6. No fill. (ng, scrapel ker. RU pu to test. Isola n up flange J. Latch on up 1000 ga RU Schlum a 37 bbls fr 7 psi. 5 mir well. Unset ailer. TIH w g tubing to bing and pa Set RBP @ Set RBP @	200H with r and bit. Til mp truck to ate casing le s. Test casis to RBP and llons Xylene berger. Aci esh water. / packer. CC rith workstrin 5000 psi. S acker testing 4099'. COC above cem- nt set up. M	sandline ba H with RBP tubing. Tes eak. Found unset. COU dize well with dize well with dir dize dize dize dize dize dize dize dize	iler. Move in workstri and packer. Set RBI t RBP. Would not te wellhead flanges leal head to 500 psi for 3 OH with tubing and F g and displace with 2 th 4000 gallons 15% 7 bpm. Max rate - 6. 5 psi. 15 min - 256 psi ping and packer. TIH aying down workstrir 9 4069'. Load casing und leak from 2204 t . MIRU Schlumburge erse tubing clean. Sq Reverse unit	ng. TIH with bit, s P @ 4091'. Unlat st. RU pump truck st. RU pump truck ing @ 4'. ND BC 0 min. Held good RBP. TIH with para 25 bbls water. Sha acid, 1000 lbs m 3 bpm. AVG pressi. Shut well in ov with sandline ba ng. Move in new T and test to 500 co 2189'. Finish C ar to spot 500' ce ueeze cement @	scraper and ch from RBP k to casing. JP. ND flanges . NU BOP. cker and ut well in ock satt and is - 1280 psi. ernight. Open iler and tag for rK-99 tubing. psi. Would OOH. TIH ment plug 1100 psi.			
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