Submit 3 Copies To Appropriate District State of New Me	Form C-103	
Office Energy, Minerals and Natur		
	WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II	30.025-03895	
1301 W. Grand Ave., Artesia, NM 88210 UIL CONSERVATION	5. Indicate Type of Lease	
District III 1220 South St. Fran	cis Dr. STATE STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87	505 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	B1420-1	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO		
PROPOSALS.)	West Dovingion onit	
1. Type of Well: Oil Well 🔲 Gas Well 🛛 Other – Water Injec	tor 8. Well Number 28	
2. Name of Operator	9. OGRID Number	
Pure Resources, LP	150628	
3. Address of Operator	10. Pool name or Wildcat	
500 W. Illinois, Midland, TX 79701	West Lovington Upper San Andres	
4. Well Location		
Unit Letter O :660feet from theSouth	line and 1980 feet from the East line	
	Range 36E NMPM Lea County	
11. Elevation (Show whether DR,		
3909' (GR)		
Pit or Below-grade Tank Application 🗌 or Closure 🗌		
Pit typesteelDepth to Groundwater_55'Distance from nearest fresh water well_1000'Distance from nearest surface water_1000'_		
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:	
	COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING 🔲 MULTIPLE COMPL 🔲	CASING/CEMENT JOB	
_		
OTHER:		
13. Describe proposed or completed operations. (Clearly state all p	bertinent details, and give pertinent dates, including estimated date	
· · · · · · · · · · · · · · · · · · ·	le Completions: Attach wellbore diagram of proposed completion	
or recompletion.		
6/30 1. Notify NMOCD Sylvia D. 7/1 2. Set CIBP @ 4643' w/ 3 sx. cm	t. dump bailed on top. 7/5 3. Pressure up on perfs @ 3050' to	
2000 psi, spot 35 sx. cmt. @ 3100', tag TOC @ 2765'. 4. Sqz. 50 sx. cmt. under pkr. @ 1654' thru perfs @ 2050' @ 1 bbl/min. @ 1500		
psi, displace TOC to 1925', SIP @ 1400 psi, tag TOC @ 1920' on 7/6/05. 7/6 5. Perf @ 250', establish PIR w/ no communication out		
5-1/2 x 8-5/8 and 8-5/8 x 13-3/8 csg., sqz. 100 sx. cmt., displace TOC to perfs, pressure test, sqz. to 1000 psi and tag TOC @ 225' on		
7/7/05. 7/7 6. Perf @ 225', mix & sqz. 175 sx. cmt. down 5-1/2" csg. w/ cmt. circulated to surface out 5-1/2 x 8-5/8 and 8-5/8 x 13-3/8		
csg., leave all casings full of cmt. 7. RDMO. Cut off wellhead & anchors, install dry hole marker, and clean location.		

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Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be obstructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].

SIGNATURE & My	TITLEAgent_	
Type or print name Roger Massey	E-mail address:	Tel
-Hauple. Winks	SS FIFI & BEBBERENITATIV	E ILISTAFF MANAG

_DATE____7/12/05_

 $\begin{array}{c} \text{lephone No. } 432-530-0907\\ \text{JUL } 2 5 2005 \end{array}$

ER CICIN PEPPESENTATIVE II/SI