Submit 3 Copies To Appropriate District	State of New Mex	ico	Form C-103
Office District I	Energy, Minerals and Natura	l Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		i	LL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION		11 V 1 S 11 11 V	0-025-05623 dicate Type of Lease
District III 1220 South St. Francis Dr.		is Dr.	STATE X FEE
District IV Santa Fe, NM 87505		05 6. St	tate Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		B	-1382-4
87505 SUNDRY NOTICES AND REPORTS ON WELLS		1	ease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		BACK TO A	orth Monument G/SA Unit Blk. 2
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other Water Injection Well		Neil 8. W	Vell Number 13
2. Name of Operator	Gas Well A Other Water injection		GRID Number
Amerada Hess Corporation		,	95
3. Address of Operator		10. I	Pool name or Wildcat
P.O. Box 840 Seminole, TX 79360		E	unice Monument G/SA
4. Well Location			
Unit Letter M:	660 feet from the South	line and <u>660</u>	feet from the West line
Section 18	Township 198 Rang		PM County Lea
	11. Elevation (Show whether DR, R	KB, RT, GR, etc.)	
Pit or Below-grade Tank Application	Cleaning [7]		
	rater Distance from nearest fresh wat	or well Distance fro	m manuar aumfaga water
			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check	Appropriate Box to Indicate Nat	ure of Notice, Repor	rt or Other Data
NOTICE OF IN	ITENTION TO:	SUBSEQU	JENT REPORT OF:
PERFORM REMEDIAL WORK		REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL (CASING/CEMENT JOB	
OTHER.		THED.	
OTHER: 13 Describe proposed or compared to the proposed t		OTHER:	pertinent dates, including estimated date
13. Describe proposed or comp	oleted operations. (Clearly state all per	tinent details, and give p	pertinent dates, including estimated date ellbore diagram of proposed completion
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