Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-005-27940 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE S FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	·	
87505	TOPO AND DEPONTS ON WELLS	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name of Offit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Chicken Little State Unit
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number
1. Type of well: On well	Gas well 🖂 Other	1
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation		025575
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210		10. Pool name or Wildcat Wildcat Mississippian
		w ildcat iviississippian
4. Well Location West Constitution South line and Constitution West line		
Unit Letter M:	660 feet from the South line and	660 feet from the West line
Section 36	Township 10S Range 31E	NMPM Chaves County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4394'GR		
Pit or Below-grade Tank Application		
		istance from nearest surface water
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	I	
TEMPORARILY ABANDON		
PULL OR ALTER CASING		
	_	_
OTHER:	OTHER: Produc	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
0		
7/12/05 - Reached TD 11,170' at 8:30 AM.		
7/14/05 - Set 4-1/2" 11.6# P-110 LT&C 8rd casing at 11,170'. Float collar at 11,124'. Cemented with 1250 sx 35:65 Poz "H" with 6%		
D20 + 5% D44 + .2% D46 + .3% D13 (yld 2.10, wt 12.4). Tailed in with 1850 sx PVL with 1#/sx D44 + 2#/sx D24 + .3% D167 + .2%		
D65 + .5% D13 + .2% D46 (yld 1.4	+1, wt 13 <i>)</i> .	Secretary and
		/S 111
		IN PULL
		E
		100 mg/
		1954
		8.83
<u> </u>		
	n above is true and complete to the best of my knowled	
grade tank has been/will be constructed	or closed according to NMOCD guidelines \square , a general permit [or an (attached) alternative OCD-approved plan .
SIGNATURE July 19, 2005		
biolivitoria de la companya de la co	TITEL Regulatory Compliance	Supervisor DATE July 19, 2003
Type or print name Tina Hue	erta E-mail address: <u>tinah@ypcnm.</u>	com Telephone No. <u>505-748-1471</u>
		11.11
For State Use Only	TITLE PETROLEUM	JUL 2 5 2005
APPROVED BY:	TITLE	ENGINEES DATE
Conditions of Approval (if any):		