

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-35745
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	MITTIE WEATHERLY
8. Well No.	7
9. Pool Name or Wildcat	PENROSE SKELLY; GRAYBURG
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3481'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>D</u> : <u>990'</u> Feet From The <u>NORTH</u> Line and <u>990'</u> Feet From The <u>WEST</u> Line Section <u>17</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3481'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ CLEAN OUT & FRAC STIMULATE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-23-05: MIRU. UNSEAT PUMP. LD 25 RODS.
6-24-05: REL TAC. PU BIT & WS & TAG @ 3988'. PUH TO 3633.
6-27-05: PMP 1000 GALS 15% HCL. TIH W/PKR. RU SWAB.
6-28-05: SWAB.
6-29-05: REL PKR. TEST 3 1/2" FRAC TBG IN HOLE. SET PKR.
7-01-05: FRAC 3708-3960 W/160,000# 16/30 OTTAWA & 30,000# 16/30 SUPER LC, & 84,000 GALS YF 130ST. START SCALE INHIB.
7-05-05: REL PKR. TIH W/BIT & BIT SUB & TAG @ 3901'. 87' FILL.
7-06-05: RU AIR UNIT. C/EAN OUT 89' SAND. DRILL ON CICR. DRILL 20 INCHES OF CICR. TIH W/BIT TO ABOVE TOP PERF.
7-07-05: TAG CICR @ 3990. D/O CICR FR 3990-3991. D/O CMT FR 3991-4050. TIH W/PKR & SET @ 3514. SN @ 3504.
7-08-05: SWABBING.
7-11-05: TIH W/PRISM LOG. REL PKR.
7-12-05: TIH W/SUB, & 113 JTS 2 7/8" TBG.
7-13-05: HU QUICK CONNECT. RIG DOWN. TURN WELL OVER TO PRODUCTION.
FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 7/18/2005
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Gary Wink OC FIELD REPRESENTATIVE II/STAFF MANAGER
CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

JUL 25 2005