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State of New Mexico

Form C-103

DISTRICT III 100 RIO Brazoe Rd., Aziec, NM 87410 (CO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM! (CO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM! (CO NOT USE THIS FORM FOR SUCH PROPOSALS. 1. Type of Wetk	to Appropriate District Office	Energy, Minerals and Nat	ural Resources Department		Revised 1-1-8
P.O. Box 1980, Hobbs, NM 86240 P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Sindcate Type of Lease STATE FEE SIMDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO DIFFERENT RESPENCY IN USE APPLICATION FOR PERMIN (POSALS NEW NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO DIFFERENT RESPENCY IN USE APPLICATION FOR PERMIN (POSALS NEW NOTICES AND REPORTS ON WELLS 1. Type of Welt OLD THE RESPENCY IN USE APPLICATION FOR PERMIN (POSALS NEW NOTICES AND REPORD THE WELL) 2. Name of Operator CHEVRON USA INC CHEVRON USA INC NOTICE OF THE THIS PROPOSALS 15 SMITH RD, MIDLAND, TX 79705 9. Pool Name or William Well Localion Unit Letter D : 990' Feet From The NORTH Line and 990' Feet From The West Line Section 17 Township 21-S Range 37-E NMFM LEA COUNTY 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CHARGE REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS CHARGE REMEDIAL WORK AND ABANDON CHARGE PLANS CHARGE REMEDIAL WOR		OIL CONSERVA	ATION DIVISION	WELL API NO.	
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DISTRICT III 1000 RIO Brazos Rd., Aztec. NM 8/7410 (b) State Ot/ Gas Lesses No. (c) State Ot/ Gas Lesses No. (c) State Ot/ Gas Lesses No. (d) NOT USE THIS FORMER PROPOSALS TO DRILL OR TO DEEPEN ON PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI "THE WEATHERLY" 1. Type of Welt.		Santa Fe New Mavica 87504 2088			
State Cit / Gas Lease No.	, ,				TE FEE 🗸
CONNTIGER HIS PUMP FOR POWER AS TO DIFFERENT RESERVOR, USE APPLICATION FOR PERM				6. State Oil / Gas Lease No.	
1. Type of Well. WELL WELL OTHER 2. Name of Operator CHEVRON USA INC 3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705 9. Pool Name or Wildcat PENROSE SKELLY, GRAYBURG 4. Well Location Unit Letter D. 990' Feet From The NORTH Line and 990' Feet From The WEST Line Section 17 Township 21-S Range 37-E NMPM LEA COUNTY Well Location	(DO NOT USE THIS FORM FOR PRO DIFFERENT RESE	7. Lease Name or Unit Agreem			
CHEVRON USA INC 3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705 4. Well Location Unit Letter D : 990' Feet From The NORTH Line and 990' Feet From The WEST Line Section 17 Township 21-S Range 37-E NMPM LEA COUNTY 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3481' 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORABILY ABANDON CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JOB OTHER: OTHER: CLEAN OUT & FRAC STIMULATE 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 6-23-05: MIRU, UNSEAT PLURP, LD 25 RODS. 6-24-05: REL PKR, TEST 3 1/2' FRAC TEG IN HOLE. SET PKR. 6-29-05: SWAB. 6-29-05: REL PKR, TEST 3 1/2' FRAC TEG IN HOLE. SET PKR. 7-01-05: FRAC 3708-3990 WINGO 0009 16/30 OTHEW. 300,0001 16/30 SUPER LC, & 84,000 GALS YF 130ST. START SCALE INHIB. 7-06-05: RULR WINTIC CEAN OUT 8F SAND OTTAWA & 30,00001 16/30 SUPER LC, & 84,000 GALS YF 130ST. START SCALE INHIB. 7-06-05: TAIR WINTIC AS OUT 389 SAND OTTAWA & 30,00001 16/30 SUPER LC, & 84,000 GALS YF 130ST. START SCALE INHIB. 7-06-05: TAIR WINTIC CEAN OUT 8F SAND DRILL ON ICCR. DRILL 20 INCHES OF CICR. TIH WIRIT TO ABOVE TOP PERF. 7-07-06-05: TAIR WINTIC CEAN OUT 8F SAND DRILL ON ICCR. DRILL 20 INCHES OF CICR. TIH WIRIT TO ABOVE TOP PERF. 7-07-08-05: TAIR WINTIC CEAN OUT 8F SAND DRILL ON ICCR. DRILL 20 INCHES OF CICR. TIH WIRIT TO ABOVE TOP PERF. 7-08-05: TAIR WINTIC CEAN OUT 8F SAND DRILL ON ICCR. DRILL 20 INCHES OF CICR. TIH WIRIT TO ABOVE TOP PERF. 7-08-05: TAIR WINTIC CEAN OUT 8F SAND DRILL ON ICCR. DRILL 20 INCHES OF CICR. TIH WIRIT TO ABOVE TOP PERF. 7-08-05: TAIR WIRIT SA BIT SUB & TAG @ 3901: 87 FILL. 7-08-05: TAIR WIRIT SA BIT SUB & TAG @ 3901: 87 FILL. 7-08-05: TAIR WIRIT SA BIT SUB & TAG @ 3901: 87 FILL. 7-08-05: TAIR WIRIT SA BIT SUB & TAG @ 3901: 87 FILL	1. Type of Well: OIL GAS		ALO.	- WEATHERE	
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I hereby certify that the information above is tribe and complete to the best of my knowledge and belief. SIGNATURE DATE 7/18/2005 Taleshare No. 423, 607, 708	6-23-05: MIRU. UNSEAT PUMP. LD 2 6-24-05: REL TAC. PU BIT & WS & TA 6-27-05: PMP 1000 GALS 15% HCL. TI 6-28-05: SWAB. 6-29-05: REL PKR. TEST 3 1/2" FRAC 7-01-05: FRAC 3708-3960 W/160,000# 7-05-05: REL PKR. TIH W/BIT & BIT SI 7-06-05: RU AIR UNIT. C/EAN OUT 89' 7-07-05: TAG CICR @ 3990. D/O CICR 7-08-05: SWABBING. 7-11-05: TIH W/PRISM LOG. REL PKR 7-12-05: TIH W/SUB, & 113 JTS 2 7/8" 7-13-05: HU QUICK CONNECT. RIG DO	25 RODS. AG @ 3988'. PUH TO 3633. AG W 3901'. 87' FILL. AG W 3901'. 87' FILL. AG W 3901'. 87' FILL. AG W 3900-3991. D/O CMT FR AG W 3990-3991. D/O CMT FR AG W 3980-3991. D/O CMT FR	5/30 SUPER LC, & 84,000 GALS LL 20 INCHES OF CICR. TIH W 3991-4050. TIH W/PKR & SET (YF 130ST. START SCALE II /BIT TO ABOVE TOP PERF. @ 3514. SN @ 3504.	NHIB. 3242526
	SIGNATURE NEW 150 V	NET STON TITLE	Regulatory Specialist	DATE	7/18/2005

OC FIELD REPRESENTATIVE II/STAFF MANAGER

JUL 2 5 2005