Subtitit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240 District 11	Energy, Minerals and Natural Resources			WELL API NO. 30-025-36494	
1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type	of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE [☐ FEE ☒
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil & Ga	s Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name Fee MA B	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number	4
2. Name of Operator				9. OGRID Number	
Mack Energy Corporation				013837	
3. Address of Operator				I 0. Pool name or Wildcat	
P. O. Box 960 Artesia, NM 88211-0960 4. Well Location				Maljamar GB SA	
Unit Letter H 1650 feet from the North line and 990 feet from the East line					
Section 31 Township 17S Range 33E NMPM County Lea					
I 1. Elevation (Show whether DR, RKB, RT, GR, etc.)					
3989' GR Pit or Below-grade Tank Application or Closure					
12 Distance from hearest fiesh water well Distance from hearest surface water					
Joseph Control delicit Autoritat					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				к 📗	ALTERING CASING
TEMPORARILY ABANDON					P AND A
PULL OR ALTER CASING	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN				
OTHER:			OTHER: Pit Clos	ure	X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
On June 8, 2005 Allstate Environmental Services started closure procedures. Closure of the pits was completed June 15, 2005.					
2003.					
Attachments:					•
Closure summary				~~~~	the course and the course
Diagram of well site and pit location	on		1	32021	1222324
				(April	10 25 30 Jan 10 10 10 10 10 10 10 10 10 10 10 10 10
			•	CAN 14 15 16 72 16 16 16 16 16 16 16 16 16 16 16 16 16	1 c/2 37 (2)
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				101881	Lacks 19
				38	1990
I hereby certify that the information a	have is true and complete to	a tha bast	o£	11 11 6 70 0	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan					
SIGNATURE Jemp W.	'/ L		duction Clerk		_DATE 7/25/2005
Type or print name Jerry W. Sherre	11 E-m	nail addre	ss:jerrys@macken	ergycorp.com To	elephone No. (505)748-1288
For State Use OnI APPROVED BY:) () ii h				JUL 2 6 2005
Conditions of Approval (if any):)- WWWK, T	TLE	Eppe		DATE
Conditions of Approval (if any): OC FIELD REPRESENTATIVE II/STAFF MANAGER					

Closure Summary

Pursuant to <u>Pit and Below-Grade Tank Guidelines</u> as published November 1, 2004 by the New Mexico Oil Conservation Division.

Allstate Environmental Services was contracted by Mack Energy Corp. to commence closure activities of the drilling pits at the Fee MAB #4 lease in Lea County on June 8, 2005. As described in the Form C-103 for the Fee MAB #4 lease, the fluids in the pit were removed and disposed of. The contents were then stiffened and buried per option IV.B.3.(b) of the Pit and Below-Grade Tank Guidelines. Closure of the pits was completed June 15, 2005.

Mack Energy Pit Closure Site Sketch Fee MAB #4 June 14, 2005



