

Submit to Appropriate District Office
State Lease - 2 copies *3 copies*
Fee Lease - 5 copies
District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-025-36939

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

NM-22080

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator

BP AMERICA PRODUCTION COMPANY

3. Address of Operator

P. O. BOX 3092, ROOM 6.115, HOUSTON, TEXAS 77253

8. Well No.

1

9. Pool name or Wildcat

CORBIN; ABO 13150

4. Well Location

BHL: P-31-17s-34e, 83/S & 799/E

Unit Letter A : 660' Feet From The NORTH Line and 495 Feet From The EAST Line

Section 6

Township 18S

Range 34E

NMPM

LEA

County

10. Date Spudded

02/26/05

11. Date T.D. Reached

04/24/05

12. Date Compl. (Ready to Prod.)

N/A

13. Elevations (DF & RKB, RT, GR, etc.)

4082' GR

14. Elev. Casinghead

15. Total Depth

8373' MD

16. Plug Back T.D.

N/A

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

SPECTRAL GAMMA RAY, FULL WAVE SONIC, DUAL LATEROLOG, BOREHOLE VOL, MUD, PRESSU

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	383'	17 1/2"	164 SKS PP; TOC-SURFACE	
8 5/8"	32#	4805'	11"	700 SKS 'PP'	
OPEN HOLE		TO 8373' MD	7 7/8"	CP1=7890-7990' - 40 SKS	
				CP2=6000-6660' - 260 SKS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					N/A		

25. TUBING RECORD

26. Perforation record (interval, size, and number)

N/A

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

N/A

28. PRODUCTION

Date First Production

N/A

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Dry Hole

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl.

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

WELLBORE SCHEMATICS: 1. ORIGINAL P&A HOLE

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Sue Sellers*

Printed

Name

SUE SELLERS

Title REG. STAFF ASST.

Date 07/12/05

E-mail address

sue.sellers@bp.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from N/A to _____
No. 2, from _____ to _____

No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology

Bullred 36 State #1

Lea County, New Mexico
Section 6, T18S, R34E
660' FNL & 495' FEL

P&A original hole

(not to scale)

Estimated GL Elevation: 4082'
Estimated RKB: 4095'

20", A-55-3-ERW, 51.7#, Pre-drill conductor set
@ ±40' MD/TVD

Cement to surface

17 1/2" open hole

Surface Casing: 13 3/8", 48#, H-40, STC
@ ±383' MD/ TVD

Mud: freshwater & gel (8.4 ppg)

Cement to Surface: 164 sacks

11" open hole

Intermediate Casing: 8 5/8", 32#, J-55,
LTC @ ±4805' MD/ TVD

Mud: Brine (natural) & gel (8.4 ppg)

Cement: 700 sacks

Plug #1: 7,890' – 7,990' md, 40 sx,
17 ppg Prem. Cement

Plug #2: 6,000' – 6,660' md, 260 sx,
17 ppg Prem. Cement.

•Tagged Cement @ 5,962' md

•Drilled Cement to 6,050' md

Plug #2

Plug #1

Target Sands

ABO Poro 1: 8500' MD/TVD

Drill 7 7/8" open hole to 8373' md /
8346' tvd: 8.5 ppg MWT.

•Well was Plugged to side track: due
directional issues involving lease lines.

•Gyro Survey: 32° @ 313° azimuth

revljr. 7/12/05