Subtitit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004  WELL API NO.
<u>District 11</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-37106
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u>	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			B-10784
	ICES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Raven State
PROPOSALS.)			8. Well Number 1
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator			9. OGRID Number
Mack Energy Corporation			013837
3. Address of Operator			I 0. Pool name or Wildcat
P. O. Box 960 Artesia, NM 88211-0960  4. Well Location			Vacuum;Grayburg-San Andres
C 2210 N. d 1700			
Section 9	icct from the	Range 34E	mic
Section	I 1. Elevation (Show whether DI		TVIVII IVI
4044' GR			
Pit or Below-grade Tank Application	or Closure	<del></del>	
Pit typeDepth GroundwaterDistance from nearest fresh water wellDistance from nearest surface water			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bb1s; Cor	nstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	_	REMEDIAL WOR	_
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	<u> </u>
		Comple	tion —
OTHER:	pleted operations (Clearly state all	OTHER: Comple	doing north and dates in children at it and dates
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
06/14/2005 Perforated from 5003-5275', 74 holes.			
06/15/2005 Acidized w/3000 gals 15% NEFE.			
06/17/2005 Frac w/36,500 gals 9.5# brine and 8000# lite prop 125 14/30, 53,800 gals 40# gel and 91,920# 16/30 sand.			
06/20/2005 RIH w/172 joints 2 7/8" J-55 tubing SN @ 5287', RIH w/2 1/2x2x24' pump.			
			1112131470
			01011 1876x
•			3456
			N SEED OF
			\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
			Te AG
			2628282929
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE Leny W.	$\mathbf{A} = \alpha \mathbf{A}$	roduction Clerk	DATE 7/14/2005
Type or print name Jerry W. Sherre	ell E-mail add	ress: jerrys@macker	nergycorp.com Telephone No. (505)748-1288
For State Use Only	·		1 ciepnone No. 2-27. 15 3200
APPROVED BY:			n n - 2
Conditions of Approval (if any):	TITLE_P	TROLEUM ENGI	NEER DALH 2 6 2005