N. Contraction of the second sec												
Submit Appropriate			-	State of Nev								C-105 sed 1-1-89
State Lease - 6 copies Fee Lease - 5 copies		Energ	y, Mineral	s and Natur	al Resc	ources	Departm				Revi	seu 1-1-89
DISTRICT I P.O. Box 1980, Hobbs,	NM 88240	OIL	CONS	SERVA 2040 South		N DI	VISIO		/ell api no. )-025-3710(			
DISTRICT II 811 South First, Artesia, NM 88210 Santa Fe, New Mexico 87505						1	5. Indicate Typ		те 🗙	FEE		
<u>DISTRICT III</u> 1000 Rio Brazos Rd., A	ztec, NM 87410								5. State Oil & Ga -10784	is Lease No.		
WELLO	OMPLETIO		COMPLE		PORT							
1. Type of Well:	_		_						7. Lease Name			lame
OIL WELL	GAS WE		DRY	OTHER				[				
NEW WORK WELL OVER	Deepen	PLUG BACK			THER							
2. Name of Operator									aven State 8. Well No.			
Mack Energy Corpo	ration							1				
-	• NIM 00011	0060							9. Pool name or Wildcat Vacuum;Grayburg-San Andres			
P.O. Box 960, Artesi 4. Well Location	a, INIVI 00211	-0900						V	acuum;Ora	yourg-san	Andres	<b>.</b>
Unit Letter	<u>G</u> : 23	10 Feet	t From The	Nor	rth	Li	ne and	1700	Feet Fr	om The	Ea	IST Line
Section	9	Том	vnship	18S	Range	•	34E	NM	PM	Lea		County
10. Date Spudded	11. Date TD Re	ached	12. Date Co	ompl. (Ready t	o Prod.)				& RKB, RT, GI	r_	4 Elev	Casinghead
5/19/2005	6/3/20	05		6/20/200					3' RKB	.,		4044'
15. Total Depth	16. Plug	Back TD		17. If Multiple Con Many Zones?	mpl. How			Intervals Drilled By	Rotary Tool		Cable	Fools
5870 19. Producing Interval(s)	of this complete	5852	ottom Name						I	es		
5003-5275', San And		оп - тор, в	ottoin, Name	:					2	0. Was Direct	ional Su Yes	-
21. Type Electric and Otl							·····		22. Was We	ll Cored		
Gamma Ray, Neutro	n, Density, La	teralog, S	pectral Ga	mma Ray						N	ю	
23.		CAS	SING RE	CORD (I	Renor	t all s	strings	set in v	vell)			
CASING SIZE	WEIGHT			TH SET		OLE S			IENTING R	ECORD	AM	IOUNT PULLED
8 5/8"	24		-	61		12 1/4			275 sx	··		None
5 1/2"	17		20	356		7 7/8			2325 sx			None
										1121314	757	
										,		2/
24.	····	1	ER RECO	RD	·			25.	<u>∧</u> TU	BING REC	ORD	02/
SIZE	ТОР	BC	оттом	SACKS CE	MENT	S	CREEN		SIZE	DEPTH	SET	PACKER SET
									2 7/8r	5287	o O	N
26. Perforation recor	d (interval, s	ze, and n	umber)			27.	ACID. S	HOT. F	<u>्र</u> RACTURE		-	<u>I∿/</u> JEÉŹE, ETC.
	(, -	,	,				PTH INTE					BRIAL USED
	5003-52	275', .45,	74 5003-5275'				3000 gals 15% NEFE 1			/		
							-5275'					9.5# brine
28.				DDODU			-5275'		91,920#16	30 sand, 5	3,800	gals 40# gel
Date First Production		Productio	on Method (F	PRODU Towing, gas lij			e and type	pump)		Well Statu	s (Prod	or Shut-in)
6/29/2005					x 2 x 24			•••			Produ	,
Date of Test	Hours Tested		hoke Size	Prod'n Fo Test Peric		Oil - Bb	1.	Gas - MC	CF W	ater- Bbl.		Gas - Oil Ratio
7/5/2005 Flow Tubing Press.	24 hour		alculated 24-			50	L	tstm	A	385	<u> </u>	N/A
Flow Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water- Bbl. Oil Gravity - API - (Corr.) Hour Rate 50 tstm 385												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
Sold Robert C. Chase												
Deviation Survey and Logs 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
	•		10		ı is true	and co	omplete to	the best	of my knowle	dge and bel	ief	NO-
Signature	y W. S	henel	Pr N	inted ame	Jerry	W. She	errell	Title	Product	ion Clerk	Date	7/14/2005

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### INDICATE FORMATION TOPS IN CONFORMANCE W1TH GEOGRAPHICAL SECTION OF STATE

# Southeastern New Mexico Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	
	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Penn. "D"
T. Yates 3191	T. Miss	T. Cliff House	T. Leadville
	T. Devonian	T. Menefee	T. Madison
1220	T. Silurian	T. Point Lookout	
T. Grayburg 4830	T. Montoya		T. McCracken
T. San Andres 5074	T. Simpson	T. Gallup	T. Ignacio Otzte
	T. McKee	Base Greenhorn	T. Granite
	T. Ellenburger	T. Dakota	T
	T. Gr. Wash	T. Morrison	T
T. Tubb		T. Todilto	T
T. Drinkard		T. Entrada	T
T. Abo		T. Wingate	T
T. Wolfcamp		T. Chinle	T
T. Penn			T
T. Cisco (Bough C)		T. Penn "A"	Т
1. Cisco (Bough C)			

#### OIL OR GAS SANDS OR ZONES

No. 1, from	No.3, fromto
No. 2, fromto	No. 4, from

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to wh	lich water rose in hole.
--	--------------------------

No. 1	, from	to	feet
	, from		
No. 3	<b>C</b>		f

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness in Feet	1.000/08/		То	Thickness in Feet	Lithology
			1				
			ΰ.,				
				-			