Submit 3 Copies To Appropriate District Office State of New Mexico	Form C-103 May 27, 2004
District I Energy, Minerals and Natural Resolution 1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVIS	ION 30-025-052 7700 86
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE STATE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	168980
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	J. M. Denton
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 12
2. Name of Operator	9. OGRID Number 2936
Brothers Production Company, Inc.	10. Pool name or Wildcat Denton
3. Address of Operator P. O. Box 7515, Midland, Texas 79708	Wolfcamp -
4. Well Location	
Unit Letter N : 2310 feet from the West line and 990 feet from the South line	
Section 11 Township 15S Range	37E NMPM Lea County
11. Elevation (Show whether DR, RKB, R 3808 DF	T, GR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water well_	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐	
	ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASIN	G/CEMENT JOB
OTHER: OTHER: Acidize & Run Sub Pump	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
May 10, 2005	
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1. MIRU Pulling Unit. ND Wellhead. POOH w/rods and pump.	
2. NU BOP's. POOH W/ 2-7/8" TBG. 3. RIH W/5-1/2" Packer on 2-7/8" TBG. Set Packer @ 8894'.	
4. Drop standing valve and test TBG. Held OK.	
5. Acidize Wolfcamp perfs from 8994' – 9212' W/6000 gals. 15% w/rock	salt for divert.
6. POOH W/ TBG and Packer.7. RIH W/test submersible pump on 2-7/8" TBG. Submersible pump set @	98950'. (S)
8. Evaluating performance of well with submersible pump.	
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	C. S. C.
	* 54. W
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/wjll be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.	
/	tion Superintendent DATE 7-21-05
Type or print name Danny M. Brock E-mail address:	Telephone No. 432-682-2516
9/ 1. 1. DE FIELD REPRESENTATIVE TYSTAFF MANAGER III 3	
APPROVED BY: SALLY COUNTY TITLE DATE OF 2015	
Conditions of Approval (if and):	