

State of New Mexico
Energy, Minerals and Natural ResourcesOIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10969	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. Fed NMLC 064118	
7. Lease Name or Unit Agreement Name E C Hill B Fed	
8. Well Number 6	
9. OGRID Number 227001	
10. Pool name or Wildcat Teague Simpson	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other WIW	
2. Name of Operator Latigo Petroleum, Inc.	
3. Address of Operator 550 W. Texas, Suite 700 Midland, TX 79701	
4. Well Location Unit Letter E : 1980 feet from the North line and 810 feet from the West line Section 35 Township 23S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: Repair csg, perf, stimulate & return to injection ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPS ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Upon approval of injection permit submitted 7/1/05; Latigo Petroleum will convert the subject well to injection as follows:

1) RIH w/ cement retainer to 7300'. Squeeze McKee perms and 4 1/2" casing fish w/ 50 sx. POH. RIH, set CIBP @ 4900' (above squeeze zones), cap w/ 2 sx cement.

2) Perforate well @ 3750' w/ 4 shots. Establish circulation up 7" - 9-5/8" annulus and out bradenhead. If annulus does not circulate, will run free point on 7" and attempt to cut and pull from 3750', and replace w/ 4 1/2". If annulus circulated, RIH w/ cement retainer, set @ 3700'. RU cementers, cement casing w/ 275 sx Class C.

3) Perforate Langlie Mattix zone 3414 - 3529' and acidize. RIH w/ injection pkr on IPC tubing. Circulate hole w/ pkr fluid, test annulus to 500#.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Sabra Woody TITLE Engineering Technician DATE 07/21/2005

Type or print name Sabra Woody

E-mail address: swoody@latigopetro.com

Telephone No. (432)684-4293

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APPROVED BY: Harry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGERDATE JUL 20 2005
JUL 20 2005

Conditions of Approval (if any)