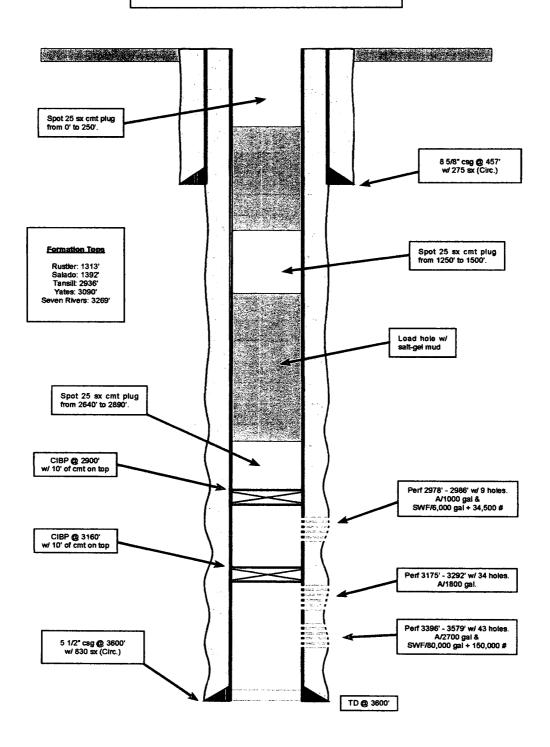
		of New Mex			Form		
Office District I	Energy, Minera	als and Natur	al Resources	Carrer La		27, 2004	
1625 N. French Dr., Hobbs, NM 88240	French Dr., Hobbs, NM 88240			WELL API NO.			
District II	OIL CONSERVATION DIVISION			30-025-27815			
District III	W. Grand Ave., Artesia, 1441 00210			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Dio Brazos Dd. Aztes, NM 97410			STATE FEE X 6. State Oil & Gas Lease No.			
District IV	Santa Fe, NM 87505			6. State O	il & Gas Lease No.]	
1220 S. St. Francis Dr., Santa Fe, NM 87505							
(·····································	ES AND REPORTS	ON WELLS		7. Lease 1	Name or Unit Agreement	Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					•	ļ	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Boren-Greer Gas Com			
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other			8. Well N	lumber 3			
			9 OGRII	9. OGRID Number			
2. Name of Operator Doyle Hartman				6473			
3. Address of Operator				10. Pool 1	10. Pool name or Wildcat		
500 N. Main St., Midland, TX 79701				100.1001	Jalmat (T-Y-7R) Gas		
					Jaimat (1-1-714) Cas		
4. Well Location		1 11-45	1. 1	040	C A C	lima	
Unit Letter A :	660 feet from t				feet from the East	line	
Section 20	Township		nge 36E	NMPM	Lea County	AT-100 (100 (100 (100 (100 (100 (100 (100	
	11. Elevation (Show			:.)			
		3544'	GR				
Pit or Below-grade Tank Application or							
Pit type Circulating Pit Depth to Groundwar	ter <u>170'</u> Distance from	nearest fresh w	ater well <u> > 1000'</u> D	istance from ne	arest surface water > 1000'		
Pit Liner Thickness: Steel Circulating Pit mil	Below-Grade Tank:	Volume 200 BBL	Above Ground bbls;	Construction M	aterial Steel		
12 Charle A	mmonnista Day ta	Indicate Na	sture of Notice	Danast or	Other Data		
12. Check A	ppropriate Box to	muicale iva	ature of Notice	, Kepon oi	Other Data		
NOTICE OF INT	TENTION TO:	i	SU	RSEQUEN	IT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABAND	ON 🔯	REMEDIAL WO		☐ ALTERING CASI	NG 🗀	
TEMPORARILY ABANDON	CHANGE PLANS	· ii	COMMENCE D		=		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN				ī			
OTHER:			OTHER:				
13. Describe proposed or comple	eted operations. (Cle	arly state all p	ertinent details, a	nd give pertii	nent dates, including estim	nated date	
 Describe proposed or completed of starting any proposed wor 	eted operations. (Cle k). SEE RULE 1103	arly state all p	e Completions:	nd give pertii Attach wellbo	nent dates, including estime re diagram of proposed co	nated date ompletion	
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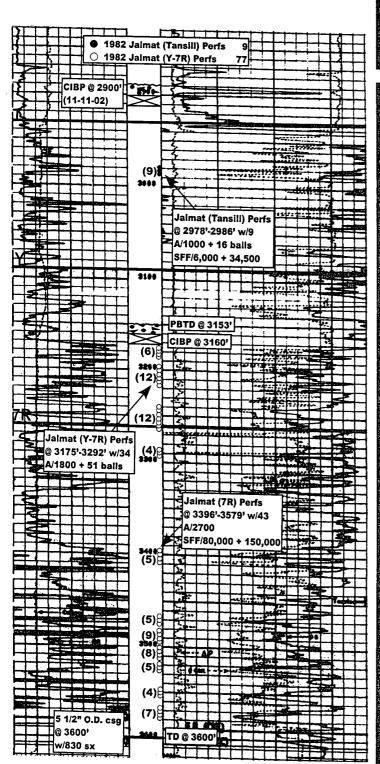
Page 2 of 2 NMOCD Form C-103 dated 07/25/2005 Doyle Hartman Boren-Greer Gas Com #3 A-20-225-36E API No. 30-025-27815

and the

Wellbore Schematic

Plugging and Abandonment Procedure Boren-Greer Gas Com No. 3 660' FNL & 940' FEL (Unit A) Section 20, T-22-S, R-36-E Lea County, NM Doyle Hartman





COMPANY Doyle Hartman (Sun) Boren Greer Com No. 3 WELL. Jalmat FIELD 660' FNL & 940' FEL LOCATION Section 20, T-22-S, R-36-E COUNTY Lea New Mexico STATE **ELEVATIONS:** KB DF 3543.51 DFC GL

	COMPLETI	ON RECORD) ′			
SPUD DATE	6-28-82	COMP DATE	10-13-82			
TD	3600'	PBTD	3153'			
CSG RECORD	8 5/8" a 457' w	(Circ)				
	5 1/2" a 3600' v	(Circ)				
	,					
COMP INTRVL	2978'-2986' w/9					
STIMULATION	A/1000					
	SF/6,000 + 34,5	00	(2978'-2986')			
WELL TEST	P/25 MCFPD + 13	5 BWPD	(10-20-96)			
GOR		GR				
TP		CP				
CHOKE		TBG	2 7/8" @ 2920'			
REMARKS AND SUBSEQUENT HISTORY						

6-29-82 to 9-15-82: Drilled 12 1/4" hole to 457'. Set 8 5/8" 0.D. csg at 457' w/275 sx. Circ 55 sx. Drilled 7 7/8" hole to 3600'. Ran open-hole logs. Set 5 1/2" 0.D. csg at 3600' w/850 sx. Circ 100 sx. Ran GR-CCL log. Perf'd 3396'-3579' w/43. A/2700. SFF/80,000 + 150,000 (3396'-3579'). Set RBP at 3360'. Perf'd 3175'-3292' w/34. A/1800 + 51 balls (3175'-3292'). Landed 2 7/8" 0.D. tbg at 3306'. POP @ 14 x 54 x 1 1/2. P/1 MCFPD + 138 BWPD (3175'-3292'). Pulled rods and tbg. Pulled RBP. Set prod pkr at 3362'. POP @ 11 x 54 x 1 1/2. P/65 MCFPD + 55 BWPD (3396'-3579').

10-8-82 to 10-20-82: Pulled rods and tbg. Set CIBP at 3160' w/10' cmt cap. Perf'd 2978'-2986' w/9. A/1000 + 16 balls. Balled off perfs. SFF/6,000 + 34,500 (2978'-2986'). Landed 2 7/8" 0.D. tbg at 2955'. POP a 13 x 54 x 1 1/4. P/25 MCFPD + 135 BWPD.

9-7-84: Change of operations (Sun to Hartman).

1-6-86: Issuance of NMOCD Order R-8116 approving 320-acre Boren Greer Com. Jalmat gas proration unit and the drilling of two Jalmat replacement wells.

11-11-02: Set CIBP at 2900' w/10' cmt cap. Pressure tested 5 1/2" O.D. csg to 540 psi (0'-2900'). Well TA'd.

A-20-22S-36E