

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Amended

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-25528
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Doyle Hartman		6. State Oil & Gas Lease No.
3. Address of Operator 500 N. Main St., Midland, TX 79701		7. Lease Name or Unit Agreement Name Yuronka Cooper
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>8</u> Township <u>24S</u> Range <u>37E</u> NMPM Lea County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3286' GR		9. OGRID Number 6473
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Langlie Mattix (7R-Q-Gb)
Pit type <u>200 BBL Steel Circulating Pit</u> Depth to Groundwater <u>90'</u> Distance from nearest fresh water well <u>> 1000'</u> Distance from nearest surface water <u>> 1000'</u>		
Pit Liner Thickness: Steel Circulating Pit <u>mil</u> Below-Grade Tank: Volume <u>200 BBL Above Ground</u> bbls; Construction Material <u>Steel</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

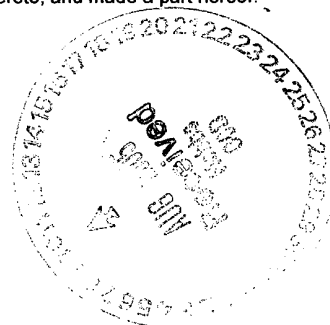
SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

For details of proposed plugging Procedure, please refer to pages 2 thru 3 attached hereto, and made a part hereof.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Steve Hartman TITLE Engineer DATE 08/09/2005

Type or print name Steve Hartman E-mail address: dhoo@sybell.net Phone No. (432) 684-4011
For State Use Only Langlie Wink FIELD REPRESENTATIVE II/STAFF MANAGER

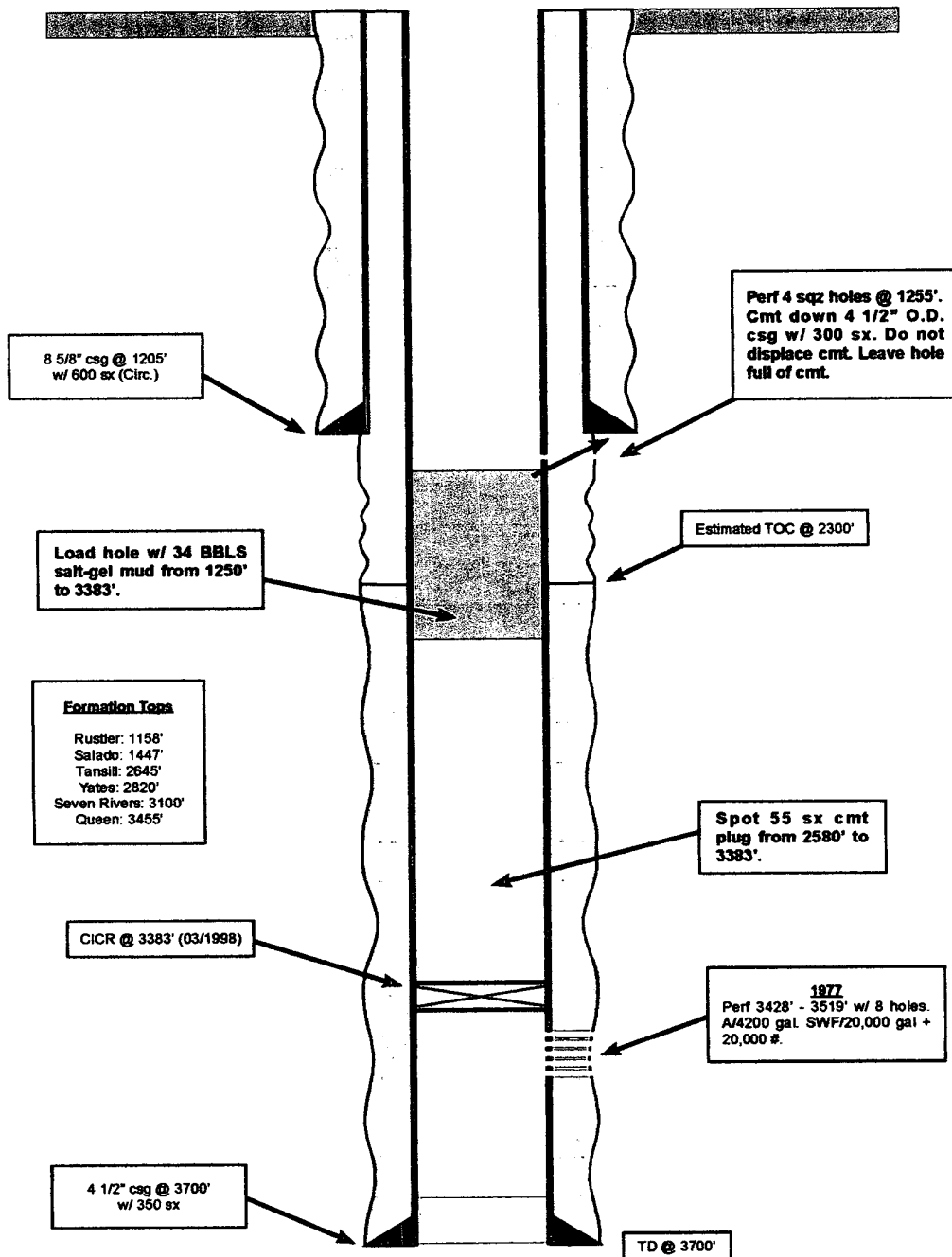
APPROVED BY: Langlie Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE AUG 11 2005
Conditions of Approval (if any):

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

Proposed Plugging Procedure

1. Run 2 3/8" O.D. open-ended tubing to 3383'.
2. Spot 34 bbls of salt gel mud at 1250'-3383'.
3. Spot 55 sx cement plug at 2580'-3383'. WOC. Tag plug.
4. Pull and lay down 2 3/8" O.D. tubing.
5. Perforate (4) squeeze holes at 1255'.
6. Cement down 4 1/2" O.D. casing with 150 sx HLC containing 2% CaCl₂ followed by 75 sx of API Class "C" cement containing 3% CaCl₂, 5 lb/sx Gilsonite, 0.25 lb/sx Flocele followed by 75 sx of API Class "C" cement containing 2% CaCl₂.
7. Do not displace cement. Leave hole full of cement.
8. Install dry-hole marker. Remove rig anchors. Clean location.

Wellbore Schematic
Plugging and Abandonment Procedure
Yuranka Cooper No. 1
660' FSL & 1980' FWL (Unit N)
Section 8, T-24-S, R-37-E
Lea County, NM
Doyle Hartman



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1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Doyle Hartman		6. State Oil & Gas Lease No.
3. Address of Operator 500 N. Main St., Midland, TX 79701		7. Lease Name or Unit Agreement Name B. M. Justis
4. Well Location Unit Letter H : 1980 feet from the North line and 660 feet from the East line Section 19 Township 25S Range 37E NMPM Lea County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3071' GR		9. OGRID Number 6473
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		10. Pool name or Wildcat Jalmat (T-Y-7R) Gas
Pit type 200 BBL Steel Circulating Pit Depth to Groundwater 42' Distance from nearest fresh water well ~ 896' Distance from nearest surface water > 1000'		
Pit Liner Thickness: Steel Circulating Pit mil Below-Grade Tank: Volume 200 BBL Above Ground bbls; Construction Material Steel		

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NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
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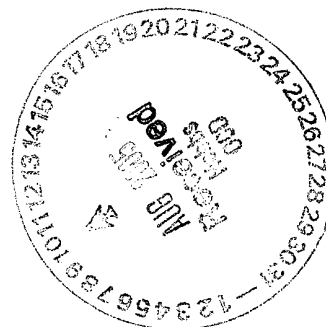
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OTHER: ☐

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For details of proposed plugging Procedure, please refer to pages 2 thru 3 attached hereto, and made a part hereof.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Steve Hartman TITLE Engineer DATE 08/09/2005

Type or print name Steve Hartman E-mail address: dhoo@swbell.net Telephone No. (432) 684-4011
For State Use Only

APPROVED BY: Steve Hartman TITLE REPRESENTATIVE II/STAFF MANAGER DATE AUG 11 2005
Conditions of Approval (if any):

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.

Proposed Plugging Procedure

1. Dig out around well.
2. Inspect wellhead arrangement and piping.
3. Run 2 7/8" O.D. work string and casing scraper.
4. Run packer.
5. Perform CIT.
6. Run 2 7/8" O.D. work string to 2795'.
7. Set 80 sx cement plug from 2484' to 2795'. WOC. Tag plug.
8. Pull work string.
9. Perforate (4) squeeze holes at 1230'.
10. Set CICR at 769'.
11. Run 2 7/8" work string equipped with stinger tool.
12. Cement below CICR with 300 sx HLC containing 2% CaCl_2 , followed by 75 sx of API Class "C" cement containing 3% CaCl_2 . If cement is circulated to surface, shut in 10 3/4" O.D. casing valve. Utilize remaining cement with next stage.
13. Pull and lay down 2 7/8" O.D. work string.
14. Perforate (4) squeeze holes at 475'.
15. Squeeze down 8 5/8" O.D. casing with 300 sx of HLC containing 2% CaCl_2 , followed by 100 sx of API Class "C" cement containing 3% CaCl_2 .
16. Fill cellar can with cement returns.
17. Install dry hole marker. Remove rig anchors. Clean location.

Wellbore Schematic
Plugging and Abandonment Procedure
B. M. Justis No. 1
1980' FNL & 660' FEL (Unit H)
Section 19, T-25-S, R-37-E
Doyle Hartman

