<u>District I</u> 1625 N. Frên <u>District II</u>				Energy	State of Ne Minerals and	w Mexico Natural Resou	urces		Form C-10 May 27, 200	
1000 Pio Brazos Road Aztec NM 87410					0 1220 South St		:	_	priate District Offi	
1220 S. St. F						<b>M</b> 87505		_	MENDED REPOR	
APPI	LICATI	ON FO	PERMIT	TO DRIL	L, RE-ENTI	E <mark>R, DEEPE</mark> N	N, PLUGBA	CK, OR AI	DD A ZONE	
CHEVRON		15 SMITH	•		705		4323	3 API Number		
CHEVRON U.S.A. INC. 15 SMITH ROAD, MIDLAND, TEXAS 'Property Code					<sup>3</sup> Property Name			30-025-374/2 "Well No.		
-	30020	/	V. M. HENDER	SON				20	-	
	F		Proposed Pool 1 ELLY GRAYBURG	50350			<sup>10</sup> Prop	posed Pool 2		
				7	Surface Loca	tion				
UL or lot no. F	Section 30	Township 21-S	Range 37-E	Lot Idn	Feet from the 1360'	North/South line NORTH	Feet from the 1360'	East/West line WEST	County LEA	
		-	<sup>8</sup> Propo	sed Bottom H	lole Location If	Different From S	Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
			· · · · · · · · · · · · · · · · · · ·		onal Well Inf				1	
	Type Code		<sup>12</sup> Well Type Co O		<sup>13</sup> Cable/Rotary ROTARY		Lease Type Code P	15 Gro	ound Level Elevation	
<sup>16</sup> Multiple N		i i			<sup>18</sup> Formation GRAYBURG		<sup>19</sup> Contractor		<sup>20</sup> Spud Date 9-01-2005	
Depth to Gro	undwater			Distance from	nearest fresh water	well	Distance fro	om nearest surface v	water	
			21	D	10	( ])				
			sing Size	Casing weig	ht/foot	Setting Depth	Sacks of C		Estimated TOC	
Hole 5	,,	8			ht/foot			SX (	Estimated TOC CIRCULATE CIRCULATE	
11	,,	8	sing Size	Casing weig	ht/foot	Setting Depth 400'	Sacks of C	SX (	CIRCULATE	
11 77/		8	sing Size 5/8" 5 1/3"	Casing weig 24# 15.5#	ht/foot 4	Setting Depth 400' 4350'	Sacks of C 250 S 1000 S	$ \begin{array}{c}                                     $	CIRCULATE CIRCULATE	
<sup>22</sup> Describe 7 Describe the SURFACE C SLURRY PF PRODUCTIC CELLOFLAJ TAIL IN W/4 SLURRY PF	the proposed blowout pr CASING: 2: CASING: 2: COPERTIES ON CASING KE + 0.4% I 400 SX (50: ROPERTIES	d program. evention pro 50 SX CL C S: 14.8 PPG G: LEAD IN FLUID LOS 50) POZ (F S: 12.4 PPG	sing Size 5/8" 5 1/3" If this application ogram, if any. Us CMT W/2% CAG 1.34 FT3/SK, 6. N W/600 SX (35:6 S ADDITIVE LY ASH) CLASS , 2.15 FT3/SK, 11	Casing weig 24# 15.5 is to DEEPEN o e additional shee CL + 0.25 PPS C 29 GPS MIX WA 55) POZ (FLY A S C CMT W/5%	ht/foot # r PLUG BACK, gi ts if necessary. ELLOFLAKE (J-5 ATER SH) CLASS C CN SODIUM CHLOR	Setting Depth 400' 4350' ve the data on the pr	Sacks of C 250 S 1000 S resent productive s NITE + 0 SODIL NITE + 0 SODIL S SODIL	SX SX zone and proposed	CIRCULATE CIRCULATE	
<sup>22</sup> Describe 7 Describe the SURFACE C SLURRY PF PRODUCTIC CELLOFLAJ TAIL IN W/4 SLURRY PF BOP PROGE	** ** ** ** ** ** ** ** ** **	d program. evention pro 50 SX CL C : 14.8 PPG G: LEAD IN FLUID LOS 50) POZ (F S: 12.4 PPG ATTACHE	sing Size 5/8" 5 1/3" If this application ogram, if any. Us CMT W/2% CAG 1.34 FT3/SK, 6. W/600 SX (35:6 S ADDITIVE LY ASH) CLASS , 2.15 FT3/SK, 11 ED DIAGRAM	Casing weig 24# 15.5# is to DEEPEN o e additional shee CL + 0.25 PPS C 29 GPS MIX W 55) POZ (FLY A S C CMT W/5% 1.97 GPS MIX W	ht/foot	Setting Depth 400? 4350? ve the data on the pr 55 ST&C) 4T W/6% BENTON IDE + 2% BENTON 3, 1.35 FT3/SX, 6.3	Sacks of C 250 S 1000 S resent productive s NITE + 5% SODIL NITE + 025 PPS 0 3 GPS MIX WAT	SX SX zone and proposed	CIRCULATE CIRCULATE	
<sup>22</sup> Describe Describe the SURFACE C SLURRY PF PRODUCTIC CELLOFLAI TAIL IN W/4 SLURRY PF BOP PROGH REFERENC	** ** ** ** ** ** ** ** ** **	d program. evention pro 50 SX CL C : 14.8 PPG G: LEAD IN FLUID LOS 50) POZ (F : 12.4 PPG ATTACHE NO. NSL-52	sing Size 5/8" 5 1/3" If this application ogram, if any. Us CMT W/2% CAG , 1.34 FT3/SK, 6. W/600 SX (35:6 S ADDITIVE LY ASH) CLASS , 2.15 FT3/SK, 11 ED DIAGRAM 251 (attached)	Casing weig 24# 15.5 is to DEEPEN o e additional shee CL + 0.25 PPS C 29 GPS MIX WA 55) POZ (FLY A S C CMT W/5% 1.97 GPS MIX W	ht/foot tr PLUG BACK, gi ts if necessary. ELLOFLAKE (J-5 ATER SH) CLASS C CN SODIUM CHLOR ATER & 14.2 PPC ATER & 14.2 PPC	Setting Depth 400? 4350? ve the data on the pr 55 ST&C) 4T W/6% BENTON IDE + 2% BENTON	Sacks of C 250 S 1000 S resent productive s NITE + 5% SODIL NITE + 025 PPS 0 3 GPS MIX WAT	SX SX zone and proposed M CELLOPLAKEA ER CELLOPLAKEA ER	CIRCULATE CIRCULATE Inew productive zor	
<sup>22</sup> Describe Describe the SURFACE C SLURRY PF PRODUCTIC CELLOFLAI TAIL IN W/4 SLURRY PF BOP PROGH REFERENC <sup>23</sup> I hereby ce best of my kr constructed	** ** ** ** ** ** ** ** ** **	d program. 1 evention pro 50 SX CL C 51 14.8 PPG 3: LEAD IN FLUID LOS 50) POZ (F 3: 12.4 PPG 2: ATTACHE NO. NSL-52 e information d belief. I fit to NMOCD	sing Size 5/8" 5 1/3" If this application ogram, if any. Us CMT W/2% CAG , 1.34 FT3/SK, 6. N W/600 SX (35:6 S ADDITIVE LY ASH) CLASS , 2.15 FT3/SK, 11 ED DIAGRAM	Casing weig 2.4# 15.5# is to DEEPEN o e additional shee CL + 0.25 PPS C 29 GPS MIX WA 55) POZ (FLY A S C CMT W/5% 1.97 GPS MIX W PGTTM CASING COMPLETING CASING COMPLICING CASING COMPLICING	ht/foot	Setting Depth 400' 4350' ve the data on the pr is ST&C) 1T W/6% BENTON IDE + 2% BENTON IDE + 2% BENTON IDE + 2% BENTON DE + 2% BENTON	Sacks of C 250 S 1000 S resent productive S NITE + 025 SODIU NITE + 025 SODIU S GPS MIX WAT OPTOVAL	X SX SX SX SX SX SX SX SX SX S	CIRCULATE CIRCULATE CIRCULATE Inew productive zor 0.25 Pres 5251 Sinal Signer	
<sup>22</sup> Describe Describe the SURFACE C SLURRY PF PRODUCTIC CELLOFLAI TAIL IN W/4 SLURRY PF BOP PROGH REFERENC <sup>23</sup> I hereby ce best of my kr constructed	" " " " " " " " " " " " " " " " " " "	d program. evention pro 50 SX CL C 51 L4.8 PPG 3: LEAD IN FLUID LOS 50) POZ (F 3: 12.4 PPG 2: ATTACHE NO. NSL-52 e information d belief. I fut to NMOCD	sing Size 5/8" 5 1/2" If this application ogram, if any. Us CMT W/2% CAG 1.34 FT3/SK, 6. W/600 SX (35:6 S ADDITIVE LY ASH) CLASS , 2.15 FT3/SK, 11 ED DIAGRAM 251 (attached) on given above is to urther certify the guidelines 12, a proved plan	Casing weig 2.4# 15.5# is to DEEPEN o e additional shee CL + 0.25 PPS C 29 GPS MIX WA 55) POZ (FLY A S C CMT W/5% 1.97 GPS MIX W PGTTM CASING COMPLETING CASING COMPLICING CASING COMPLICING	ht/foot	Setting Depth 400? 4350? ve the data on the provided the set of	Sacks of C 250 S 1000 S resent productive S NITE + 025 SODIU NITE + 025 SODIU S GPS MIX WAT OPTOVAL	X SX SX SX SX SX SX SX SX SX S	CIRCULATE CIRCULATE CIRCULATE	
<sup>22</sup> Describe Describe the SURFACE C SLURRY PF PRODUCTIC CELLOFLAI TAIL IN W/4 SLURRY PF BOP PROGH REFERENC <sup>23</sup> I hereby ce best of my kr constructed an (attached	** ** ** ** ** ** ** ** ** **	d program. d program. evention pro 50 SX CL C 51 14.8 PPG 52 LEAD IN FLUID LOS 50) POZ (F 52 12.4 PPG 53 2.4 PPG 54 ATTACHE NO. NSL-52 e information ad belief. I fut to NMOCD re OCD-app PINKERTC	sing Size 5/8" 5 1/3" If this application ogram, if any. Us CMT W/2% CAG. CMT W/2% CAG. 1.34 FT3/SK, 66. W/600 SX (35:6 S ADDITIVE LY ASH) CLASS , 2.15 FT3/SK, 11 ED DIAGRAM 251 (attached) or given above is further certify the guidelines 12, a proved plan	Casing weig 2.4# 15.5# is to DEEPEN o e additional shee CL + 0.25 PPS C 29 GPS MIX WA 55) POZ (FLY A S C CMT W/5% 1.97 GPS MIX W PGTTM CASING COMPLETING CASING COMPLICING CASING COMPLICING	ht/foot	Setting Depth 400? 4350? ve the data on the provided the set of	Sacks of C 250 S 1000 S resent productive : ITTE + Set SODIL NITE + 0.25 PPS 0 3 GPS MIX FWAT ONSERVAT	X SX SX SX SX SX SX SX SX SX S	CIRCULATE CIRCULATE CIRCULATE Inew productive zon 0.25 Pres 5251 Sinal Signer	
<ul> <li>11</li> <li>7 7/</li> <li><sup>22</sup> Describe the SURFACE O SLURRY PF PRODUCTIC CELLOFLAI TAIL IN W/4 SLURRY PF</li> <li>BOP PROGE</li> <li>REFERENC</li> <li><sup>23</sup> I hereby ce best of my kit constructed an (attached Printed name Title: REGULATION REFERENCE)</li> </ul>	" " " " " " " " " " " " " " " " " " "	d program. evention pro 50 SX CL C S: 14.8 PPG G: LEAD IN FLUID LOS 50) POZ (F S: 12.4 PPG CATTACHE NO. NSL-52 e information id belief. I fut to NMOCD re OCD-app PINKERTC SPECIALIS	sing Size 5/8" 5 1/3" If this application ogram, if any. Us CMT W/2% CAG. CMT W/2% CAG. 1.34 FT3/SK, 66. W/600 SX (35:6 S ADDITIVE LY ASH) CLASS , 2.15 FT3/SK, 11 ED DIAGRAM 251 (attached) or given above is further certify the guidelines 12, a proved plan	Casing weig 24# 15.5# is to DEEPEN o e additional shee CL + 0.25 PPS C 29 GPS MIX WA 55) POZ (FLY A S C CMT W/5% 1.97 GPS MIX W POTTO True and complete a general permit	ht/foot	Setting Depth 400' 4350' ve the data on the pro- 55 ST&C) 4T W/6% BENTON IDE + 2% BENTON IDE + 2% BENTON DIL + 2% BENTON Orilling Under OIL Cover by:	Sacks of C 250 S 1000 S resent productive : ITTE + Set SODIL NITE + 0.25 PPS 0 3 GPS MIX FWAT ONSERVAT	SX SX SX SX SX SX SX SX SX SX	CIRCULATE CIRCULATE Inew productive zon	

DISTRICT I

## State of New Mexico

Energy, Minerals and Natural Resources Department

1625 N. FRENCH DR., HOBBS, NM 88240 Form C-102 Revised JUNE 10, 2003 DISTRICT II OIL CONSERVATION DIVISION Submit to Appropriate District Office 1301 W. GRAND AVENUE, ARTESIA, NN 88210 State Lease - 4 Copies 1220 SOUTH ST. FRANCIS DR. Fee Lease - 3 Copies Santa Fe, New Mexico 87505 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT □ AMENDED REPORT 1220 S. ST. FRANCIS DR., SANTA PE, NM 87505 Pool Name API Number Popl Code 7357 30.025.37412 WWe Property Name Well Numbe **Property** Code VM HENDERSON 20 **Operator** Name Elevation OGRID, No CHEVRON U.S.A., INC. 3497 Surface Location Lot Idn Feet from the North/South line Feet from the East/West line III. or lot No. County Section Township Range WEST F 30 21-S 37-E 1360 NORTH 1360 LEA Bottom Hole Location If Different From Surface North/South line Lot Idn Feet from the East/West line UL or lot No. Section Township Range Feet from the County Dedicated Acres Joint or Infill Consolidation Code Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION LOT 1 **OPERATOR CERTIFICATION** I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. 36.95 AC Signature -1360' TOAL Printed Title Date LOT 2 SURVEYOR CERTIFICATION 36.97 AC LOT 3 GEODETIC COORDINATES I hereby certify that the well location shown on this plat was plotted from field notes of NAD 27 NME actual surveys made by me or under my supervison, and that the same is true and Y=530464.1 N correct to the best of my belief. X=847873.9 E JANUARY 11, 2005 LAT.=32°27'11.91" N LONG. = 103 12'20.12" W **Date Surveyed** JR Signature & Seal ... Professional Surveyor G. E/D.C. 36.99 AC LOT 4 GARY G. EIDSO 4105 64.11.1917 106/ Certificate GARY EIDSON 12641 ۍ. 37.01 AC

ROFESSION MINNINNIN MINNINNIN



LOCATION VERIFICATION MAP



VICINITY MAP



SCALE: 1" = 2 MILES

SEC. <u>30</u> TWP.<u>21-S</u> RGE. <u>37-E</u> SURVEY <u>N.M.P.M.</u> COUNTY <u>LEA</u> DESCRIPTION <u>1360' FNL & 1360' FWL</u> ELEVATION <u>3497'</u> OPERATOR <u>CHEVRON U.S.A., INC.</u> LEASE <u>VM HENDERSON</u>

4



## CAPSTAR # 22



130F W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 <u>Pit or Below-</u> Is pit or below-grad	State of New Mexico y Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Grade Tank Registration or e tank covered by a "general plan"? Ye a pit or below-grade tank Closure of a pit or e-mail address: LEAKEJD@CHEVRONTEXAC	s No below-grade tank
Surface Owner: Private	<b>25.374412.</b> U/L or Qtr/Qtr F Sec 30 ongitude 103 12' 20.12" W NAD: 1927 Below-grade tank	) Т 21-S R 37-Е
<u>Pit</u> Type: Drilling	Volume:bbl Type of fluid:	
	Construction material:	
Lined Liner type: Synthetic Thickness 20 mil Pit Volume 4106 bbl	Double-walled, with leak detection? Ye	
Depth to ground water (vertical distance from bottom of pit to season high water elevation of ground water.)	50 feet or more, but less than 100 feet	(10 points)
Wellhead protection area: (Less than 200 feet from a private domest water source, or less than 1000 feet from all other water sources.)	tic No	( 0 points)
Distance to surface water: (horizontal distance to all wetlands, playa irrigation canals, ditches, and perennial and ephemeral watercourses.	1000 feet or more	( 0 points)
	Ranking Score (Total Points)	10
If this is a pit closure: (1) Attach a diagram of the facility showing the your are burying in place) onsite in offsite in If offsite, name of face remediation start date and end date. (4) Groundwater encountered: N (5) Attach soil sample results and a diagram of sample locations and e Additional Comments:	ility (3) Attach o 🗋 Yes 🗋 If yes, show depth below ground su	a general description of remedial action taken including
I hereby certify that the information above is true and complete to th has been/will be constructed or closed according to NMOCD gui Date: 8-15-2005 Printed Name/Title MARK GARZA DRILLING ENGINEER Your certification and NMOCD approval of this application/closure otherwise endanger public health or the environment. Nor does it rel regulations. ORIGINAL SIGNED	delines , a general permit , or an (attache Signature , a general permit , or an (attache does not relieve the operator of liability should th lieve the operator of its responsibility for complia BY	d) alternative OCD-approved plan $\Box$ .
AUG 1 7 2005 PAUL F. KAUTZ PETROLEUM ENGIN		
Printed Name/Title	Signature	Date: AUG 1 7 2005

Rig 22 4/5/05 CapStar Drilling, Inc.

CapStar Drilling, Inc. LOCATION SPECIFICATIONS FOR STEEL PITS

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Cellar can be 4X4X4 if using a screw-on wellhead

C:\Rig Information\Location Specs