		s. DIV-Di				
1301 \	N. Gra	and Aver	iue -			
		M 88218				
Form 3160-3 (April 2004)		يان معيد مير ميري وريروع 1-1-1-		OMB N	APPROVEI 0. 1004-0133 March 31, 20	7
UNITED STATES DEPARTMENT OF THE I BUREAU OF LAND MAN	NTERIOR			5. Lease Serial No. NM-36192		
APPLICATION FOR PERMIT TO				6. If Indian, Allotee	or Tribe I	Name
la. Type of work: 🗹 DRILL REENTE	ER			7 If Unit or CA Agro	eement, Na	ime and No.
lb. Type of Well: Oil Well Gas Well Other	Sir	ngle Zone 🔲 Multip	ole Zone	8. Lease Name and Lookout B Fe		347
2. Name of Operator McKay Oil Coporation	4424	/		9 API Well No.	35.	-6376
3a. Address PO Box 2014 Roswell, NM 88202-2014	3b. Phone No 505-62	. (include area code) 3-4735		10. Field and Pool, or W. Pecos ABC	•	y
 Location of Well (Report location clearly and in accordance with any At surface 1310' FSL & 400' FEL At proposed prod. zone 	y State requirem	RECEIV	-	11. Sec., T. R. M. or E Lot P, Sec 9, 7		
 Distance in miles and direction from nearest town or post office* 25 miles 		JUN 0 8 2		12. County or Parish Chaves		13. State NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of a 320.00	cres in lease	17. Spacin 160'	g Unit dedicated to this	well	
 Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 	19. Proposed 4500'	i Depth	20. BLM/I	BIA Bond No. on file		
 Elevations (Show whether DF, KDB, RT, GL, etc.) 4361' 	22 Approxi	mate date work will star 05/01/2005	l rt*	23. Estimated duratio 7 - 10 days	'n	
	24. Attac	chments				
he following, completed in accordance with the requirements of Onshor	e Oil and Gas	Order No.1, shall be a	ttached to th	is form:		
 Well plat certified by a registered surveyor. A Drilling Plan. 				ns unless covered by an	existing t	oond on file (see
3. A Surface Use Plan (if the location is on National Forest System SUPO shall be filed with the appropriate Forest Service Office).	Lands, the	 Operator certific Such other site authorized offic 	specific info	ormation and/or plans as	s may be n	equired by the
25. Signature Jack KUL		(Printed/Typed) James Schultz			Date 5-	5-05
Title Agent					L	<u>- </u>
Approved by (Signature)RIG, SGD.) ARMANDO A. LOPEZ		(Printed/Typed)			Date	16/05
itte Assistant Field Manager, Lands And Minerals		ROSWELL				-105
Application approval does not warrant or certify that the applicant hold conduct operations thereon. Conditions of approval, if any, are attached.	s legal or equit	table title to those righ	ts in the sub	ject lease which would e	entitle the a	pplicant to

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

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APPHOVED FOR 1 YEAR

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 State of New Mexico

Energy, Minerals and Natural Resources Department.

DISTRICT II 1301 W. GRAND AVENUE, ARTESIA, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised JUNE 10, 2003 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DIS	T	RIC	T IV					
1220	S.	ST.	FRANCIS	DR.,	SANTA	PR.	NM	87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

□ AMENDED REPORT Pool Name

API Number	Pool Code	Pool Name		
	82730			
Property Code		ty Name	Well Number	
	LOOKOUT	B FEDERAL	5	
OGRID No.		or Name	Elevation	
	McKAY OIL	CORPORATION	4361'	

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	9	6-S	22-E		1310	SOUTH	400	EAST	CHAVES

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I		[
Dedicated Acres	Joint o	r Infill C	onsolidation (Code Or	der No.				
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION







SUPPLEMENTAL DRILLING DATA

MCKAY OIL CORPORATION LOOKOUT B FEDERAL 5 1310' FSL & 400' FEL Sec 9, T6S, R22E

Chaves County, New Mexico

The following items supplement Form 3160-3 in accordance with instruction contained in Onshore Oil and Gas Order No. 1:

- 1. SURFACE FORMATION: San Andres
- 2. ESTIMATED TOPS OF GEOLOGICAL MARKERS:

Yeso	-	1077'
Tubb	-	2573'
Abo	-	2801'

- 3. <u>ESTIMATED DEPTHS TO WATER, OIL OR GAS FORMATIONS</u>: Fresh Water - In surface formation above 600'
 - Gas In Abo Formation below 2801'

4. PROPOSED CASING PROGRAM:

12-1/4" hole	8-5/8" J-55	24#	950'+
7-7/8" hole	5-1/2" J-55	15.5#	TD

5. PROPOSED CEMENTING PROGRAM:

Surface to 950' class C - 350 sxs cemented and circulated to surface. Production Casing class C - 300 sxs cemented with adequate cover.

6. PROPOSED DRILLING PROGRAM:

McKay Oil Corporation proposes to drill and test the ABO formation. Approximately 950' of surface casing will be set and cemented to surface. 5-1/2" production casing will be set and cemented with adequate cover, perforated and stimulated as needed for production.

- 7. <u>PRESSURE CONTROL EQUIPMENT</u>: Blowout preventer will consist of 2 ram, 2M system. A sketch of the BOP is attached.
- 8. CIRCULATION MEDIUM: Fresh water and mud
- 9. AUXILIARY EQUIPMENT: Full-opening drill string safety valve fit for

the drill string in use, will be kept on the rig floor at all times.

- 10. <u>TESTING, LOGGING AND CORING PROGRAM</u>: Samples: Catch samples from surface to TD. DST's: None. Logging: GR-CNL, Dual Lateral MSFL from surface to TD. Coring: None.
- 11. <u>ABNORMAL PRESSURES, TEMPERATURES OR HYDROGEN SULFIDE</u>: None anticipated.
- 12. <u>ANTICIPATED STARTING DATE</u>: As soon as possible. Drilling should be completed within 10 days. Completion operations (perforations and stimulation) will follow drilling operations.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN

MCKAY OIL CORPORATION LOOKOUT B FEDERAL 3 660' FSL & 660FWL Sec 10, T6S, R22E

Chaves County, New Mexico

NM 36192

This plan is submitted with the application for permit to drill the above described well. The purpose of the plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of necessary surface disturbance involved, and the procedures to be followed in rehabilitating the surface after completion of the operation so that a complete appraisal can be made of the environmental effects associated with the operation.

1. EXISTING ROADS:

A. <u>Exhibit "A"</u> is a portion of a road map showing the location of the proposed well is staked. The well is approximately 21 miles north of Roswell, NM.

B. <u>Directions</u>: From the intersection of US Highway #285 and County Rd. #40 (Stargrass Rd.). Go West on CR #40 approximately 8.3 miles. Turn right and go N-NW approximately 1.1 miles. Turn right on dirt road and go north approximately 900'. This location is approximately 250' East,

2. PLANNED ACCESS ROAD:

- A. <u>Length and Width</u>: not applicable
- B. Surface Materials: Sand, gravel and caliche where needed.
- C. <u>Turnouts</u>: None
- D. Maximum Grade: No more than 3%.
- E. <u>Drain Design</u>: no applicable
- F. <u>Culverts</u>: None.
- G. <u>Cuts and Fill</u>: None.

MCKAY OIL CORPORATION Lookout B Federal #5 1310' FSL & 4000' FEL Sec. 09, T6S, R22E

Chaves County, New Mexico

Other Specific Information and Plans

Existing pipeline is already on location.

Southwest Petroleum Land Services, LLC

100 N. Pennsylvania Roswell, NM 88203 (505) 622-6713 (505) 622-9282 fax

March 21, 2005

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Oil Conservation Division Bryan Arrant 1301 W. Grand Avenue Artesia, NM

Re: H2S Contingency Plan-Lookout B Federal #5

Bryan,

Please see attached Contingency Plan-H2S for the Lookout Federal B #5 located in Sec 09, T6S, R22E 1310' FSL & 400' FEL in Chaves County. Should you need any further information, please contact me at 505-626-6879.

Sincerely,

Jim Schultz Agent for McKay Oil Corporation MCKAY OIL CORPORATION PO BOX 2014 ROSWELL, NM 88202-2014 505-623-4735

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HYDROGEN SULFIDE (H2S) CONTINGENCY PLAN FOR THE LOOKOUT B FEDERAL 5 LOCATED IN SEC 09, T6S, R22E IN CHAVES COUNTY, NEW MEXICO

NO HYDROGEN SULFIDE OR OTHER HAZARDOUS GASES OR FLUIDS HAVE BEEN ENCOUNTERED, REPORTED OR KNOWN TO EXIST AT THIS DEPTH IN THIS AREA.

LOOKOUT FEDERAL B #5

This is an open drilling Site. H2S monitoring equipment and emergency response equipment will be used within 500' of zones known to contain H2S, including warning signs, wind indicators and H2S monitor. Pumpers carry (MICROPACKS) H2S pocket testers at all times. Pulling units have an H2S indicator that puts off light and alarm on any indication of H2S being present.

MAPS – SEE ATTACHED

LOCATION VERIFICATION MAP





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EMERGENCY PROCEDURES

In the case of a release of gas containing H2S, the first responder must isolate the area and prevent entry by other persons into the 100 ppm ROE. Additionally the first responder must evacuate any public spaces encompassed by the 100 ppm ROE. First responder must take care not to injure themselves during this operation. Company and or local officials must be contacted to aid in this operation. Evacuation of the public should be beyond the 100 ppm ROE.

All responders must have training in the detection of H2S measures for protection against the gas, equipment used for protection and emergency response. Additionally, responders must be equipped with H2S monitors and air packs in order to control the release. Use the "buddy system" to ensure no injuries occur during the response.

IGNITION OF GAS SOURCE

Should control of the well be considered lost and ignition considered, take care to protect against exposure of sulfur Dioxide (SO2). Intentional ignition must be coordinated with the NMOCD and local officials. Additionally the NM State Police may become involved. NM State Police shall be the Incident Command on scene of any major release. Take care to protect downwind whenever there is an ignition of the gas.

COMMON NAME	CHEMICAL FORMULA	SPECIFIC GRAVITY	THRESHOLD LIMIT	HAZARDOUS LIMIT	LETHAL CONCENTRATION
HYDROGEN SULFIDE	H2S	1.189 AIR=1	10 PPM4	100 PPM/HR	600 PPM
SULFUR DIOXIDE	SO2	2.21 AIR=1	2 PPM	N/A	1000 PPM

CHARACTERISTICS OF H2S & SO2

CONTACTING AUTHORITIES

McKay Oil Corporation personnel must liaison with local and state agencies to ensure a proper response to a major release. Additionally, the OCD must be notified of the release as soon as possible but no later than 4 hours. Agencies will ask for information such as type and volume of release, wind direction, location of release, etc. be prepared with all information available. The following call list of essential and potential responders must be in coordination with the State of New Mexico's Hazardous Materials Emergency Response Plan (HMER).

MCKAY OIL CORPORATION CALL LIST

CHAVES COUNTY (505)	OFFICE	CELL PHONE	HOME PHONE
HUMBERTO PEREZ	625-1154	626-8580	627-1985
JIM ROBINSON	625-1154	626-8579	624-1093
APRIL MCKAY	623-4735	626-8575	625-2848

CHAVES COUNTY (505) ROSWELL

STATE POLICECITY POLICESHERIFF'S OFFICEAMBULANCEFIRE DEPARTMENTLEPC (Local Emergency Planning Committee)

622-7200 911 or 624-6770 624-6500 911 624-6800 Teresa Barncastle 624-6770 ext 129 748-1283 622-8170

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NMOCD ENMMC (Hospital)