

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
HOBBS OGD 1220 South St. Francis Dr.
Santa Fe, NM 87505

JUL 08 2011

WELL API NO.
30-025-06845

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

CENTRAL DRINKARD UNIT

8. Well Number 111

9. OGRID Number 4323

10. Pool name or Wildcat
DRINKARD

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJECTOR

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter G: 1874 feet from the NORTH line and 1874 feet from the EAST line

Section 28 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: REPAIR TBG/PKR LEAK W/CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-14-11: MIRU. 6-15-11: PMP 80 BBLS DN BACKSIDE. 6-16-11: TIH W/PKR & NEW 2 3/8" TBG.
6-17-11: PU INJ PKR, SN, 150 JTS. 6-18-11: SET PKR @ 6454. LOAD BACKSIDE W/70 BW. CIRC 250 BBLS PKR FLUID.
LATCH ONTO PKR. 6-20-11: REPLACE WH CSG VALVES.
PERFORM MIT TEST ON CSG. PSI TO 500#. HELD FOR 45 MINS. MARK WHITAKER GAVE VERBAL APPROVAL.
(ORIGINAL CHART & COPY OF CHART ATTACHED).

RIG DOWN.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 07-07-2011

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

TITLE STAFF

DATE 7-11-2011

Conditions of Approval (if any):

JUL 11 2011

WELL DATA SHEET

FIELD: Drinkard
LOC: 1874' FNL & 1874' FEL
TOWNSHIP: 21S
RANGE: 37E
UNIT LETTER: G

WELL NAME: Central Drinkard Unit # 111WI
SEC: 28
COUNTY: Lea
STATE: NM
PROPOSED

GL: 3446' est.
KB to GL: '
DF to GL:

FORMATION: Drinkard
CURRENT STATUS: Active Injector
API NO: 30-025-06845
Chevno: FA7942

SPUD: 4-18-54

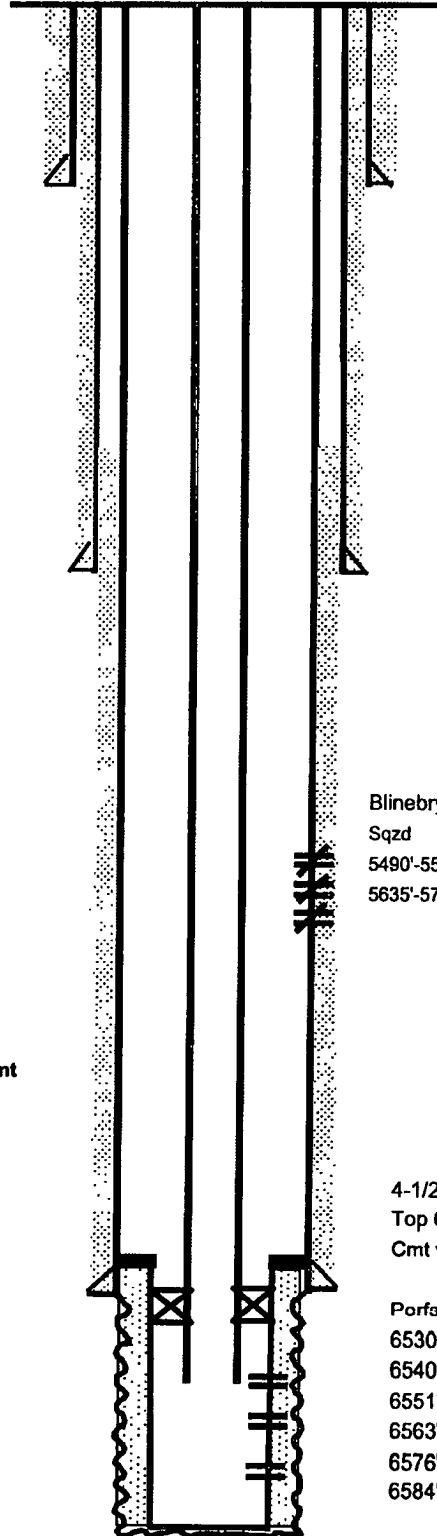
Date Completed: 4-23-54	Initial: Production
Initial Formation: Drinkard	468 Oil
FROM: TO:	547 MCF

13-3/8" OD, 48# Gr H-40
Set @ 293' w/300 sx
TOC @ Surface by Circ.
Hole 17 1/4"

9-5/8" OD, 36#, Gr H-40
csg set @ 2850'
w/1300 sx cmt
TOC @ Surface by Circ.
Hole 12 1/4

7" OD, 23#, Gr. J-55
csg set @ 6490' w/700 sks cmt
TOC @ 2275' by TS
Hole 8 3/4

Packer @ 6460'
4.5 1X Nickel Plated Packer
with 1.43F SS Profile Nipple



TD @ 6620'

Completion data:

Drinkard & Blinebry Formation, OH 6490' - 6620'
Acidz w/1000 gals 15% HCL
Initial Prod: 468 BOPD, 547 MCFPD

Subsequent Workover or Reconditioning:

4-54 Perf 5700'-5635', & 5595'-5490'. Acidz w/11,000 gals 15% NEA. Dual in Blinebry & Drinkard. Pkr @ 6455'.
10-72 Sqz 5490'-5700' w/300 sx cmt. Well OSI.
11-72 Convert to Injection, set pkr @ 6441'.
5-73 Acidz w/3000 gals 15% HCL.
11-75 Run 4-1/2" liner, cmt w/105 sx cmt. Sqz top of liner w/75 sx cmt. Perf @ 6551'-56', 6563'-68', & 6584'-94'. Acidz w/3000 gals 15% NEA. Pkr @ 6446'.
9-85 Csg Lk 5635'-5700'. Sqz w/75 sx cmt.

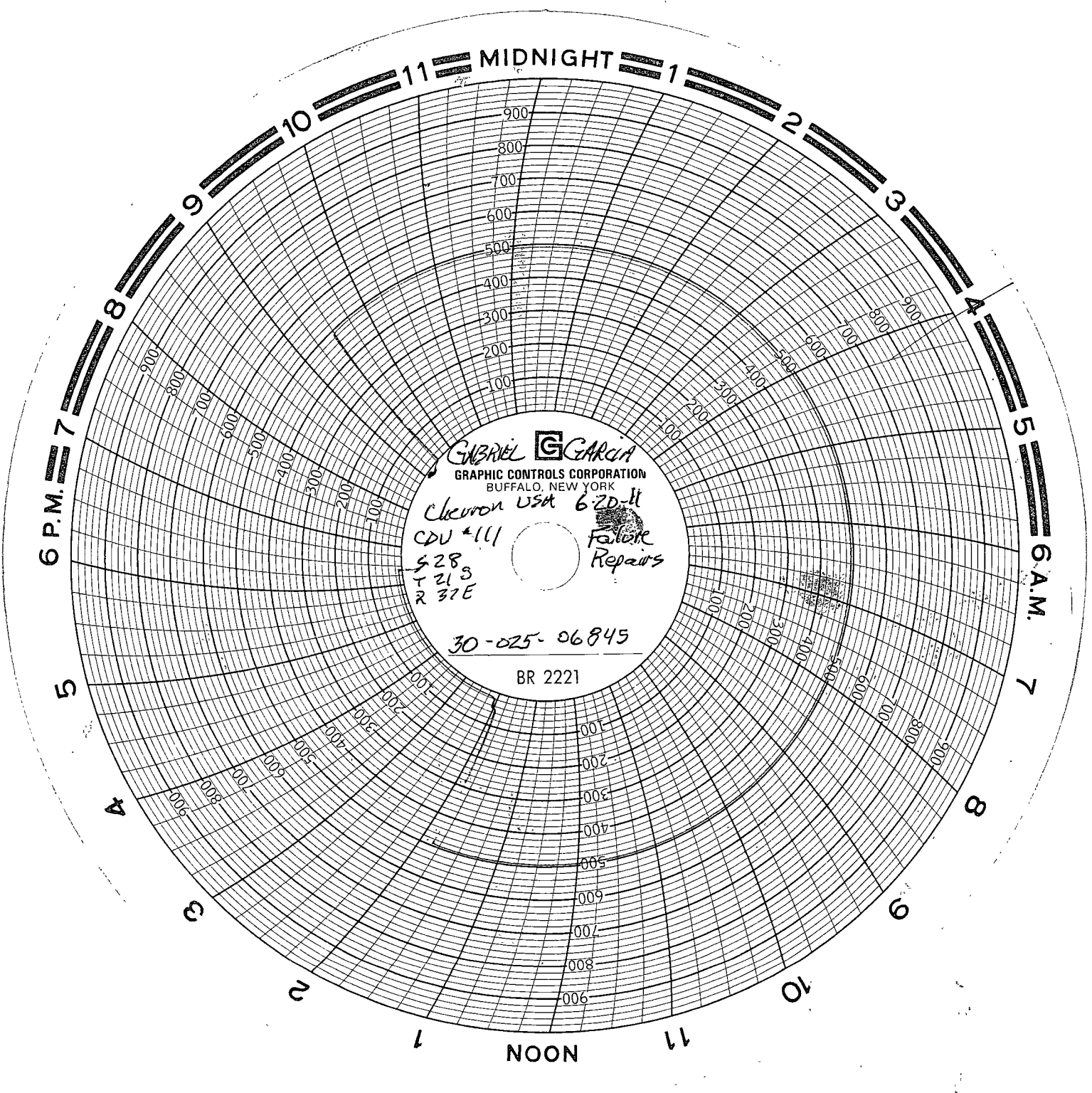
Previously: Chevron's Eunice King # 9,
Spud 3-22-48, Completed 4-30-48 (Drinkard)

Blinebry Perfs
Sqzd
5490'-5595'
5635'-5700'

4-1/2" 11.6 # K-55 Liner
Top 6388' Set @ 6620'
Cmt w/105 sx cmt.

Perfs
6530'-34'
6540'-44'
6551'-56'
6563'-68'
6576'-80'
6584'-94'

FILE: CDU111WB.XLS
Chay 12-29-03



GABRIEL G GARCIA
GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
Chevron USA 62D-II
CDU #111
S28
T 213
R 37E
Falck
Repairs
30-025-06845
BR 2221

Nebraska Tech Inst.
Q-28 215 37E
1874 N 1874 E
for my

Paul Jence
Knight Oil Tools
6/20/11

PKA 6454
PMS 6530-6580

HOBBSOCD
JUL 08 2011
RECEIVED