0 8 2011 SUNDRY	UNITED STATES EPARTMENT OF THE INT UREAU OF LAND MANAGI NOTICES AND REPOR is form for proposals to di II. Use form 3160-3 (APD)	IS ON WELLS		1 APPROVED NO. 1004-0135 s: July 31, 2010	
N		reement, Name and/or l			
	MCA UNIT/NŇ	MCA UNIT/NM70987A 8. Well Name and No MCA UNIT #481 9. API Well No.			
I. Type of Well ☐ Oil Well ☐ Gas Well 🛛 Oth	MCA UNIT #48				
2. Name of Operator CONOCOPHILLIPS COMPAN	30-025-39402	30-025-39402			
3a. Address 3300 N "A" ST. BLDG #6 MIDLAND, TX 79705		3b. Phone No. (include area code) Ph: 432-688-6913		10. Field and Pool, or Exploratory MALJAMAR;GRAYBURG/SA	
4. Location of Well <i>(Footage, Sec , T</i> Sec 28 T17S R32E 1310FSL		11 County or Parish, and State LEA COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF N	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION		
D Notice of Intent	 Acidize Alter Casing 	 Deepen Fracture Treat 	 Production (Start/Resume) Reclamation 	Water Shut-O Well Integrit	
Subsequent Report Final Abandonment Notice	 Casing Repair Change Plans 	New Construction Plug and Abandon	Recomplete Temporarily Abandon	Other	
	Convert to Injection			er Disposal py proposed work and approximate duration there	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for 1 11/18/2011 MIRUPU, pump s 11/19/2011 TOH all rods and 11/22/2011 TOH w/prod tbg a scraper and 2-7/8" prod tbg. 1 @4035' pump 21 bbls 10#brin 10#brine down tbg. LD all 129 11/23/2011 Ran in hole w/pkr with 6 ft sub. 11/24/2011 Set pkr @3751' c 550 & charted for 35 min. pre 11/29/2011 RDMO	ork will be performed or provide th d operations. If the operation result bandonment Notices shall be filed final inspection.) stuck, back off rods pull rod, RUWL Perf tbg@4 and pump, LD jt w/pump. TH TAG up @4050' spot 500 ga ne. TOHto 3700', close rams 9 jts 2-7/8" prod tbg r and 121 jts tbg 2-3/8 TK-99 stirc well with 110 bbls pkr flu	e Bond No. on file with BLM/BIA its in a multiple completion or reco only after all requirements, includ 000' RDWL, TOH to 2600' H w/4.75" bit, 5.5" csg als 15% HCI s, pump 25 bbls 0 tbg testing to 500psi id. tested well to	Required subsequent reports shall impletion in a new interval, a Form 3	be filed within 30 days 160-4 shall be filed one	
pkr@ 3751					
P KR @ 3751 14 1 hereby certify that the foregoing i	Electronic Submission #11	2130 verified by the BLM We HILLIPS COMPANY, sent to t	ll Information System he Hobbs		
	Electronic Submission #11 For CONOCOP	HILLIPS COMPANY, sent to t	II Information System he Hobbs RIZED REPRESENTATIVE		
14 Thereby certify that the foregoing i Name (Printed/Typed) BRIAN M	Electronic Submission #11 For CONOCOP	HILLIPS COMPANY, sent to t	he Hobbs		
14 Thereby certify that the foregoing i Name (Printed/Typed) BRIAN M	Electronic Submission #11 For CONOCOP	HILLIPS COMPANY, sent to t Title AUTHC	he Hobbs	· · · · · · · · · · · · · · · · · · ·	
14 Thereby certify that the foregoing i Name (Printed/Typed) BRIAN M	Electronic Submission #11 For CONOCOP	HILLIPS COMPANY, sent to 1 Title AUTHC Date 07/01/2	he Hobbs	Date	
14 I hereby certify that the foregoing is Name (Printed/Typed) BRIAN M Signature (Electronic)	Electronic Submission #11 For CONOCOP	HILLIPS COMPANY, sent to 1 Title AUTHC Date 07/01/2 R FEDERAL OR STATE 	he Hobbs	Date	

		Field Name	API / UWI	A 481		e/Province	
ERMIAN riginal Spud Date 7/21/2009	Se	MALJAMAR Inface Legal Location E ection 28, Township 17 Range 32 E	3002539402 ast/West Distance (ft) 510 00	East/West Reference FWL		MEXICO North/South Reference FSL	
			Config VERTICAL - Of	ginal Hole, 7/1/2011 9:24	14'AM		
ftKB (MD)	Incl		S. S. Man S. Contraction Contraction	Schematic - Act	ual		
12		<u>LINCOUTA E REPUTITATA DESCRIPTION</u>			arote		
41			··· ·· ///////////////////////////////		/////		
47							
90							
802	0.5				· · · · · ·		
834	0.5				/		
841	0.5	• ••• - • •• •	//		<u> </u>		
843	0.5		- //				
886	0.5				-		
887 -	0.5				4		
897	05		L.		<u> </u>		
3,742	1.9		~				
3,742	1.9 1.9			ALLEY			
3,743	1.9 19						
	19						
3,752							
3,776	18					,	
3,780	18						
3,804	1.7						
3,822	1.6	A					
3,830	1.6		-				
3,836	1.5				3,836-3,844		
3,843	1.5	n n n n n	· · · · · · · · · · · · · · · · · · ·			- · · · ·	
3,844	15		Na 199		-		
3,850	1.5						
3,855 -	1.5	a					
3,863	1.4						
3,875	1.4						
3,882	13		•				
3,887	1.3				0,002 0,001		
3,892	1.3						
3,899	1.3						
3,903	1.3	•			3 003 3 006		
3,906	1.3				3,903-3,906		
3,930	1.2			∎ ∕ ∎ ¥∕≞			
3,933	11		- * -				
3,937 -	1.1				3,937-3,944		
3,944 -	11						
3,972	10					<u>.</u> .	
3,974	1.0		• • •				
3,978	1.0	× .			3,978-3,986		
3,986	0.9				0,970-0,900		
3,991	0.9	*					
4,008	0.8					• • • • •	
4,010	0.8	-			A 010 A 025	Mag i no vo e i semina	
4,035	0.7				4,010-4,035		
4,050	07				PBTD; 4,050	D -	
4,090	0.5				• • • • • • • • • • • • •		
4,097	0.5	-	** ** ****				
4,099	0.5				•• •• •••		
4,142	03						
4,143							
4,153							



Jorge Manabh 11-24-10 8-15-10 Calibrated

NP1- 3002539402 Sec. 28 T-175 R-32E



2. 2.2.2.2.2.4.4.5.2.2