

HOBBS OCD

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JUL 08 2011

FORM APPROVED
OMB NO. 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: INJECTION		5. Lease Serial No. NMLC057210
2. Name of Operator CONOCOPHILLIPS COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address 3300 N "A" ST. BLDG #6 MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No MCA UNIT/NM70987A
3b. Phone No. (include area code) Ph: 432-688-6913		8. Well Name and No. MCA UNIT #485
4. Location of Well (Footage, Sec, T, R, M., or Survey Description) Sec 28 T17S R32E 1860FSL 1330FWL		9. API Well No. 30-025-39403
		10. Field and Pool, or Exploratory MALJAMAR;GRAYBURG/SA
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input checked="" type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

11/12/2010 MIRU
11/15/2010 pump 30 bbls 10#brine down csg, NUBOP, attempt to swab tbg stacked out @ 800'. run paraffin cutter. could not get below 800'. COH w/cutter
11/16/2010 RU hot oiler, pump 60 bbls hot fresh water down annulus. RD hot oiler. pour rope socket for swab line, RU swab line and lubricator, swab tbg.
11/17/2010 pump 35 bbls 10#brine down csg, well flowing back, pump addtl 40 bbls down csg to kill well. TIH W/4.75" scraper bit, 5.5" csg scraper and tbg to pbtld @4061' toh to 3999' pump 500 gal 15% HCl down tbg. attempt to unplug tbg by jarring up and down with no success. RUWL. RIH w/perf gun

WFX-879

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #112155 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Hobbs

Name (Printed/Typed) BRIAN MAIORINO

Title AUTHORIZED REPRESENTATIVE

Signature *B. Maiorino* (Electronic Submission)

Date 07/01/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

JUL 11 2011

Additional data for EC transaction #112155 that would not fit on the form

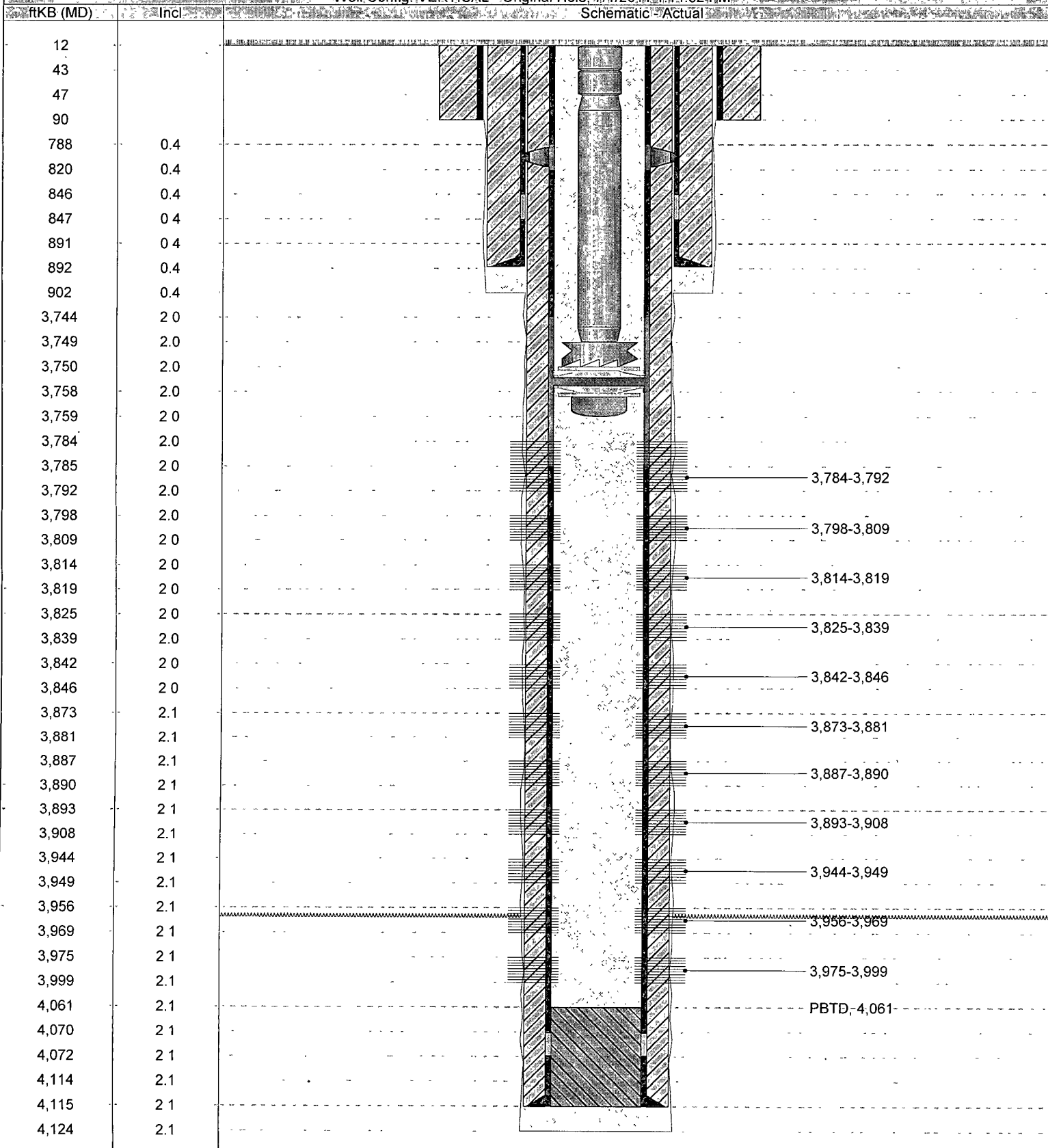
32. Additional remarks, continued

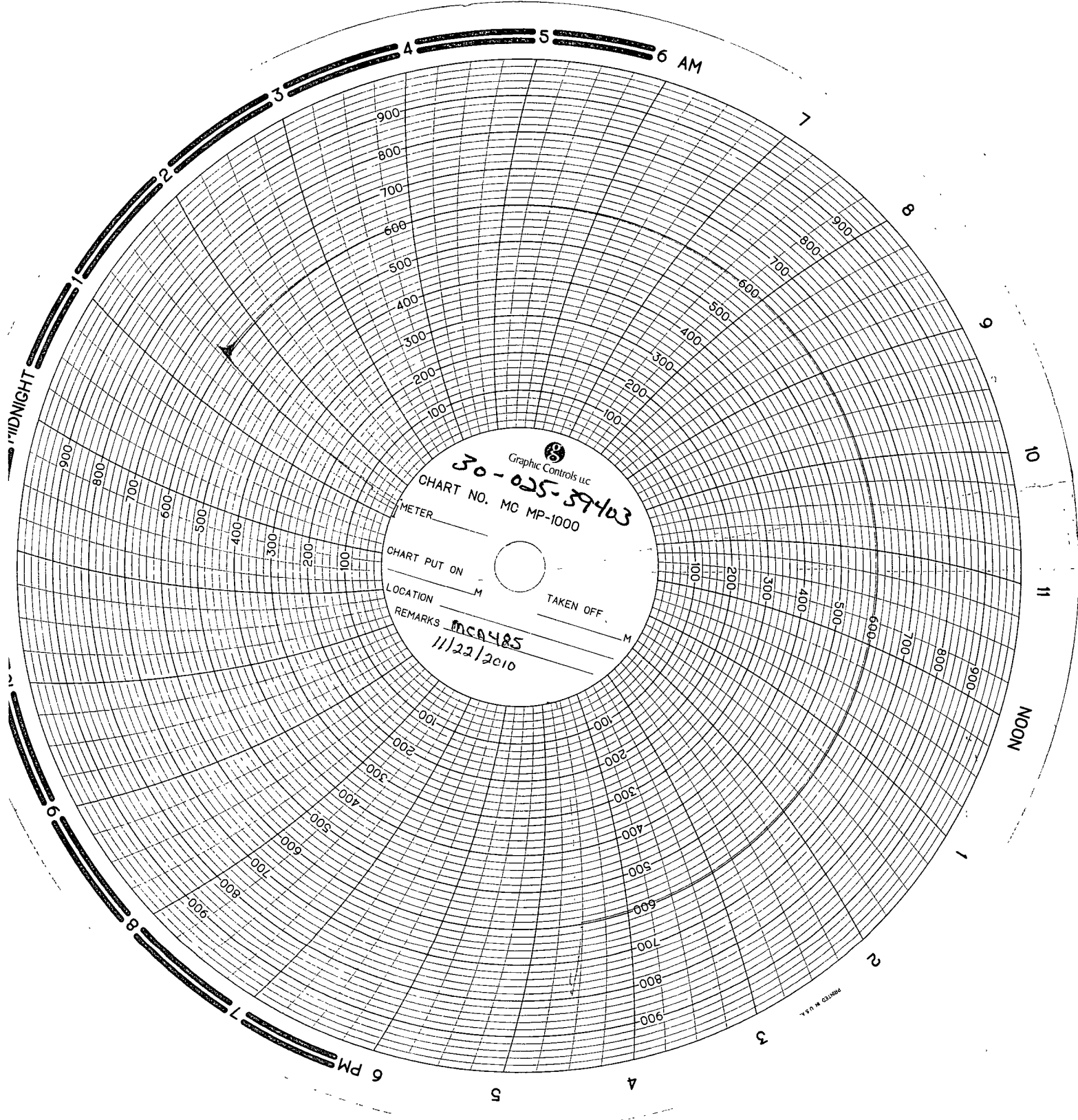
to 90' could go no deeper. COH. pour 10 gal diesel down tbg
GIH w/parrafin cutter on sandline. hung up @ 90'. COH w/pc
TOH w/8 stands tbg to 3500' GIH w/perf tool to 3475'
shoot 4 holes in tbg @ 3475' COH, rdwl. pump addtl 10 bbls
brine down tbg. close pipe rams, pump 25 bbls 10# brine
TOH & LD TBG to 3000'
11/19/2010 TOH w/LD prod tbg and CS & bit. ND 2-7/8" BOP NU 2-3/8"
BOP & 1.87 xn on/off tool, 2-3/8" bb40p IPC tbg to 3758
(2-3/8" POP x .6, 5.5" NP arrowset pkr x 8.00', 4.5" OD
on/off tool, w/1.87 xn profile x 1.00' 120 jts 2-3/8"
BB40P IPC tbg x 3702.44', 1 2-3/8" bb40p sub x 4.00' and
1 jt 2-3/8" bb40p IPC tbg x 30.89', w/12'KB) set pkr @
3758' circ pkr fluid, latch back in.
11/22/2010 ND BOP NU WH test csg to 550 psi and charted for 35 min. held
11/23/2010 RDMO

pkf set @ 3758'
top perf @ 3784'

District PERMIAN		Field Name MALJAMAR		API / UWI 3002539403		County LEA		State/Province NEW MEXICO			
Original Spud Date 7/26/2009		Surface Legal Location Section 28, Township 17 S, Range 32 E		East/West Distance (ft) 1,330.00		East/West Reference FWL		North/South Distance (ft) 1,860.00		North/South Reference FSL	

Well Config: VERTICAL - Original Hole: 7/1/2011 1:14:32 PM





Graphic Controls LLC
30-025-39403
CHART NO. MC MP-1000

METER _____
CHART PUT ON _____
LOCATION _____
REMARKS MCA485
11/22/2010
TAKEN OFF _____

NOON

10

11

NOON

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4

5

6 PM

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12

RECEIVED
JUL 8 2011
HOBBS COB



Miguel Ochoa
W. Webb Services
Calibration 8-5-10
35 minute Test
550 PSI
API 3002539403
Sec 28 T17-S R32E