HOBBS OCD

		- 334 06					
В	S NTERIOR OF STREET STR	11 OMB	M APPROVED NO. 1004-0135 es: July 31, 2010				
SUBMIT IN TR		7. If Unit or CA/Agreement, Name and/or No. MCA UNIT/NM70987A					
Type of Well			8. Well Name and N MCA UNIT #489				
Name of Operator CONOCOPHILLIPS COMPA	NY E-Mail brian.d.ma	BRIAN MAIORINO normo@conocophillips com	9 API Well No. 30-025-39432				
3a. Address 3300 N "A" ST. BLDG #6 MIDLAND, TX 79705		3b. Phone No. (include area code Ph: 432-688-6913		10 Field and Pool, or Exploratory MALJAMAR;GRAYBURG/SA			
4 Location of Well (Footage, Sec.,	T., R , M , or Survey Description)	11 County or Parish	ı, and State			
Sec 28 T17S R32E 660FNL	1110FEL		LEA COUNTY	′, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity			
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon				
		□ Plug Back	■ Water Disposal				
Attach the Bond under which the wo	hally or recomplete horizontally, or will be performed or provide operations. If the operation re bandonment Notices shall be fil final inspection.) g valve and tested tbg to 2 ging, ran in hole w/tbg and boh to top of perfs 15% HCI folowed w/21.5 lowbrine @3500'. POOH wit plug. set pkr @3891' cir piocide. tested csg to 550 ts laying down. (M. Brown) of impending (S 2-3/8" BB40P IPC tbg X	give subsurface locations and measing the Bond No. on file with BLM/BL/sults in a multiple completion or receded only after all requirements, included 2000 psi good, riged up bit and bbls of flush, pooh with 12 ifth tbg. Ran in c well w/110 psi for 35 csg test, pick up and TIH 10.00',	g date of any proposed work and appured and true vertical depths of all periods. Required subsequent reports shall longleton in a new interval, a Form 3 ling reclamation, have been completed.	tinent markers and zones. be filed within 30 days 160-4 shall be filed once			
14 I hereby certify that the foregoing i	Electronic Submission #	112153 verified by the BLM We					
,		PHILLIPS COMPANY, sent to					
Name (Printed/Typed) BRIAN M	AIORINO	Title AUTHO	PRIZED REPRESENTATIVE				
Signature (Electronic	Submission)	Date 07/01/2	2011				

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations the conduction of the subject lease.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved By

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Date

Additional data for EC transaction #112153 that would not fit on the form

32. Additional remarks, continued

nipple @ 3891 $^{\circ}$ 11/18/2010 pressure test csg to 550 psi for 30 min. pressure tbg to 1000 psi to shear pump out plug. RDMOPU

pkr set @ 3891' Top Perf @ 3914'

Schematic - Current

ConocoPhillips

0.3

0.3

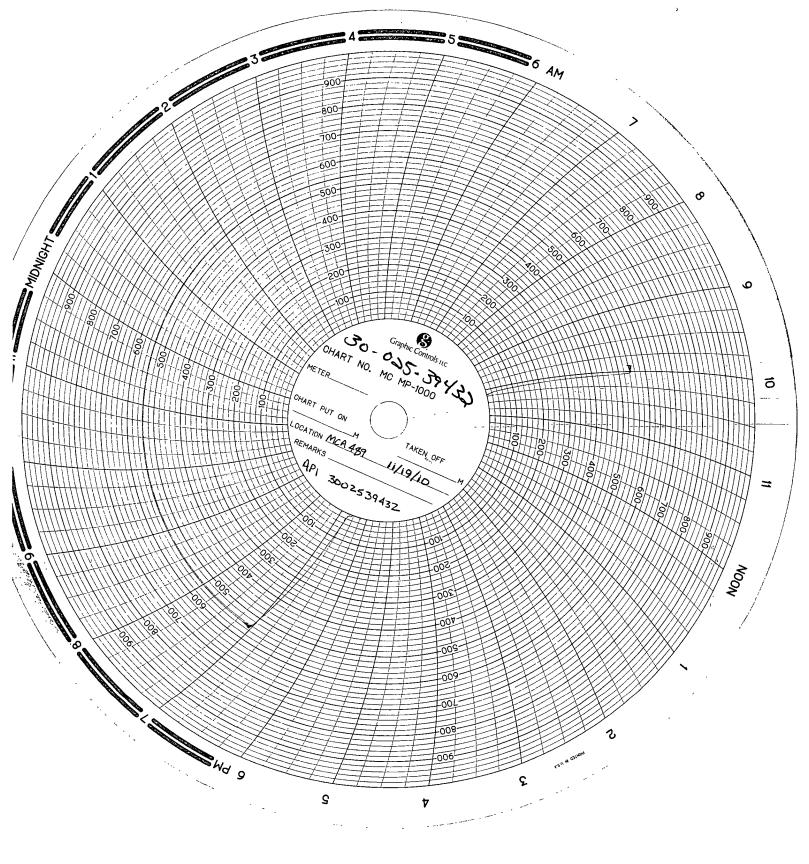
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4,323 4,324

4,334

MCA 489

istrict ERMIAN		Field Name MALJAMAR	API / UWI 3002539432	Cou LEA	A	· NEV	Province V MEXICO
riginal Spud Date 8/1/2009	Section	ce Legal Location on 33, Township 17 inge 32 E	East/West Distance (ft) 1,110.00	East/West Reference FEL		th Distance (ft) 660.00	North/South Reference FNL
ftKB (MD)	Incl	We	II Config. VERTICAL Origi	nal Hole, 7/1/2011 10	0.45.39/AM		
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4,136	0.3					4,128-4,13	b
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4,152	0.3					4,140-4,15	2
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Meorge Linors
Merph Services
CAI - 8-5-10
M-22 T-22

COOSERON

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