Submit 3 Copies To Appropriate District	Otata af N	<b>N</b>		_	Form C-103	
Office	State of New Mexico		WELL API N		ctober 25, 2005	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		·			
				30-025-24650		
District II  1301 W. Grand Ave., Artesia 10	OIL OUNGLINY	TION DIVIDION	5. Indicate Ty	ype of Lease		
District III  1000 Rio Brazos Rd. Aztec, NM 874107 2011  District IV	1220 South S	St. Francis Dr.	. 5	STATE 🗌 FE	E 🗸 🖊	
<u></u>	Santa Fe,	NM 87505	6. State Oil &	Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505						
	AND REPORTS ON WE	IIS	7 Lease Na	me or Unit Agreem	ent Name /	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO				_	/ /	
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				urran Jones "W	N" /	
PROPOSALS.)			8. Well Numb			
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator			9. OGRID Nu	10		
Apache Corporation			9. OGRID Nu	873		
3. Address of Operator			10. Pool Name			
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 70705				Jalmat Tansil Yates SRQ (Gas) /		
4. Well Location	000 6 46	Al e i	4650 /		/	
Unit Letter C : Section 34	990 feet from the Township 22S	N line and Range 36E	1650 fee NMPM	et from the <b>W</b> County	line (	
	Elevation (Show whether L		144411 144	County	Lou	
·		74' GR		-		
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data						
12. Official Appropriate Box To Maloate	riatare or riotace, repor	t, or other bata				
NOTICE OF INT	ENTION TO:		SUBSEQUE	ENT REPORT OF	:	
PERFORM REMEDIAL WORK 🗌 PLU	G AND ABANDON 🔲 📗	REMEDIAL WORK	□al	TERING CASING		
TEMPORARILY ABANDON 🗌 CHA	NGE PLANS	COMMENCE DRILLING O	PNS. 🔲 P A	AND A	☑ I	
PULL OR ALTER CASING MUI	TIPLE COMPL	CASING/CEMENT JOB				
DOWNHOLE COMMINGLE						
OTHER.		✓ Location is	ready for OCD i	inspection after P&A		
✓ All pits have been remediated in compliance	e with OCD rules and the term				· · · · · · · · · · · · · · · · · · ·	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.						
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR						
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR						
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and						
other production equipment.						
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with						
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from the lease and well location						
All metal boits and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
to be removed.)						
All other environmental concrens have been addressed as per OCD rules  Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from						
non-retrieved flow lines and pipelines.						
		·				
When all work has been completed, return			-			
inspection has to be made to a P&A location	n because it does not meet th	le criteria above, a penalty	may be assessed	α.		
SIGNATURE Buin B	uheTITLE	Reclamation For	eman DA	ATE7	/6/11	
TYPE OR PRINT NAME Guinn B	urksE-MAIL	guinn.burks@apache	corp.com PH	HONE: 432-	556-9143	
For State Use Only	). ( )	O 1	Ъ	1	_	
APPROVED BY: Wall With	TITLE	Long liance Of	ficer DA	ATE. <u>67/11</u>	12011	
Conditions of Approval (if any):		U	<del>-</del>			
				مم		