

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88201
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

JUL 1 2011
HOBBS OGD

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-33069
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VB-1327-0000
7. Lease Name or Unit Agreement Name Tomahawk
8. Well Number 1
9. OGRID Number 000785
10. Pool name or Wildcat Undes. Bilbrey Delaware East SWD SWD: Bell Canyon

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD <input type="checkbox"/>	
2. Name of Operator Amtec Energy, Inc.	
3. Address of Operator P.O. Box 3418, Midland, Texas 79702	
4. Well Location Unit Letter <u>L</u> , <u>2011</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>31</u> Township <u>21S</u> Range <u>33E</u> NMPM LEA County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) DF 3726'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER <input type="checkbox"/>		OTHER: Convert to SWD <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/6/11 - NU BOP, POOH with tbg and 5-1/2" pkr. and RIH w/ tbg 7-3/4" mill and tag top of 5-1/2" csg @ 3223'.
5/7/11 - Mill top of csg and dress off 3 inches and POOH and RIH w/ 5-1/2" csg patch and run 3208' of 5-1/2", 17#, N-80 to surface.
5/8/11 - Cut off old 8-5/8" wellhead and weld on new 8-5/8" and 5-1/2" wellhead and land 5-1/2" csg w/ 12 pts tension.
5/9/11 - PU Baker Model R pkr and RIH and pressure test csg and pressure did not hold, and felt a rough patch @ casing patch @ 3223' and have watermelon mill built to smooth off rough spot in 5-1/2" csg.
5/10/11 - RIH w/ watermelon mill and smooth casing and POOH and ND BOP and lay down Model R pkr and 2-7/8" tbg and RIH w/ pump out plug, new 5-1/2" x 2-3/8" Nickel Plated Baker Lok-Set pkr, Nickel Plated on/off tool and 5,579' of 2-3/8", 4.7#, J-55, coated tbg. Set pkr @ 5,597' w/ 4 pts of compression, NU tbg w/ 2 master gate valves and pressure test csg to 550 psi for 30 mins with Buddy Hill NMOC as a witness, test good, per NMOC bleed well off. Original MIT attached per ~~SWD~~ **SWD-1224**
5/11/11 - RD and move out all tbg and unused csg
5/19/11 - 1st injection, inject 140 bbls produced water from Victory Services Kill Truck, max surface tbg pressure 950 psi.

Spud Date:

5/6/11

Rig Release Date

5/11/11

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE President DATE 5/26/11

Type or print name William J. Savage E-mail address: billsavage@verizon.net PHONE: (432)686-0847

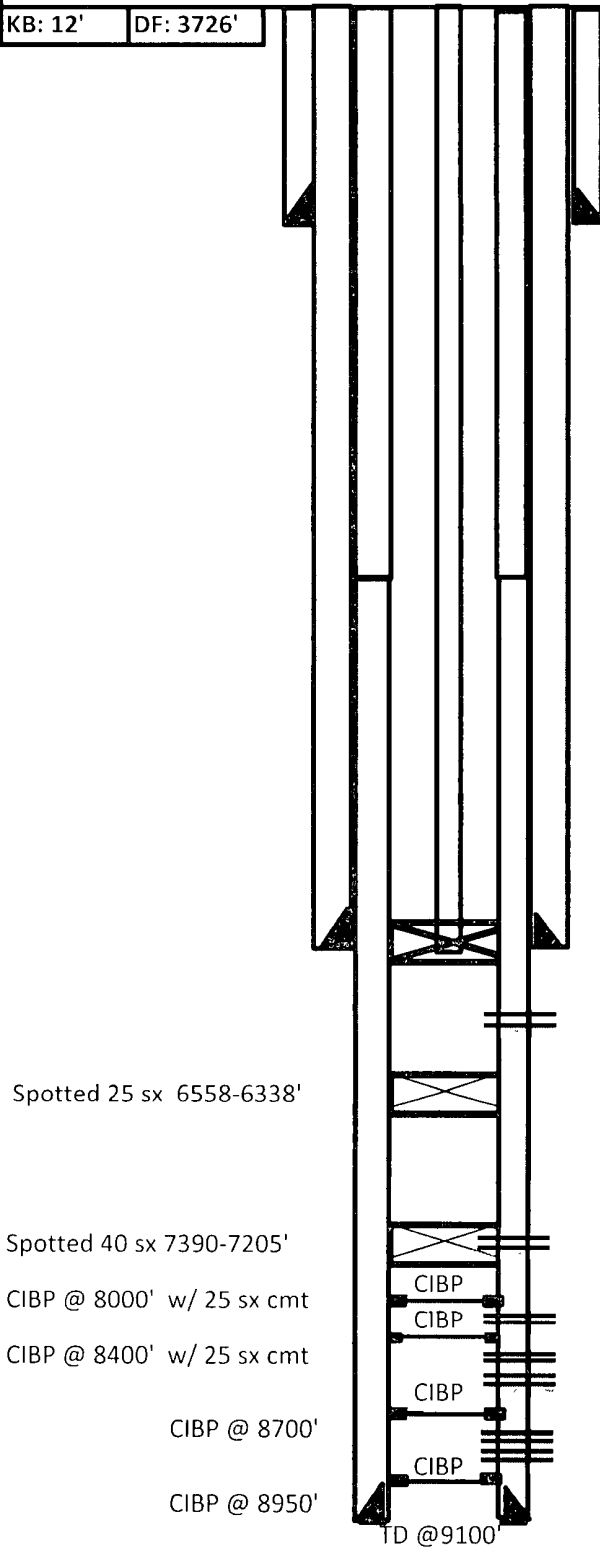
For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 7-11-2011

Conditions of Approval (if any):

JUL 12 2011

OPERATOR: Amtex Energy, Inc.		NAME OF LEASE: TOMAHAWK	Date: 05/16/2011
API: 30-025-33069		Well: No. 1	By: M.G.
Location: 2011' FSL & 660' FWL, Sec. 31, T21S, R33E, Lea County, New Mexico			
KB: 12'	DF: 3726'		



13-3/8 85# csg @ 725' w/ 850 sx-Circ 151sx
Cmt to surface.

8-5/8 32# csg. @ 4800' w/1900 sx-Circ 380 sx of
Cmt to surface.

Cut 5.5" 17# csg and pulled 3190' when P&A'd
Top of Cement (TOC)-3370 by CBL.
Upon re-entry, drilled down w/ 7.875" bit and
tagged the top of the 5.5" casing at 3221'. Then
a concave mill was ran in order to dress off the
top of the 5.5" csg.

177 jts. 2-3/8" J-55 IPC tbg. to 5,591.25'
1.38' long 5-1/2" x 2-3/8" Nickel plated on/off
tool with 1.78 Stainless Steel Profile Nipple
set @ 5,592.63'
4.44' long 5-1/2" x 2-3/8" Nickel plated Baker
Lok-Set Packer
Packer landed w/ 4pts. Compression
Initial packoff of 18 pts when setting (stacked out)
Pulled 15 pts tension when setting
Packer set @ 5,597.07'
2-3/8" pump out plug (2-3/8" tbg collar)

Spotted 25 sx 6558-6338'

Perfs 5634-48' w/ (28 holes)
Swabbed 100% Delaware formation wtr.
No show of Oil or Gas.

Spotted 40 sx 7390-7205'

Perfs 7328-40 w/ 2 spf

CIBP @ 8000' w/ 25 sx cmt

Perfs 8054-66' (24 holes)
Perfs 8520-30' (20 holes) + 8582-93' (22 holes)
(P15BO+5Mcfcg+197BWPD)

CIBP @ 8400' w/ 25 sx cmt

Perfs 8708-20' (24 holes)

CIBP @ 8700'

Perfs 8970-83' (26 holes)

CIBP @ 8950'

5-1/2 17# csg @ 9100' w/ 1275 sx
ETOC-3370'

TD @ 9100'

