Submit To Appropriate District Office				State of New Mexico							Form C-105							
Two Copies District 1 1625 N. Liench Di., Hobbs, NM 88240				OBBS CCD Minerals and Natural Resources						-	July 17, 2008							
District II							~		D · ·				1. WELL API NO. 30-025-33069					
1301 W. Grand a	11 201 201 Conservation Division 220 South St. Francis Dr.						ł	2 Type of Lease										
	- -							T.	-	3 State Oil &		FEE		ED/IND	IAN			
1220 S St Franc				263			Santa Fe, N											
WELL (4 Reason for fil		LEIIO		MPL	ETION RE	PO	RIA	NL	LOG		5 Lease Nam	e or l	Init Agree	ment N:	une			
													Tomahawk					
COMPLET	ION REI	'ORT (Fil	l in box	es #1	throug	sh #31 í	for State and Fee	e well	is only)				6 Well Numb	et				
C-144 CLO #33, attach this a	ind the pla	ITACHM it to the C-	ENT (144 clo	Fill ir sure i	i boxes iepoit i	#Ethio n accor	ough #9, #15 D. dance with 19 1	ite Ri 5 17	g Relea 13 K N	ised MA	and #32 and C)	/01						
7 Type of Com	pletion	DRKOVER	e 🗌 DI	EEPE	NING	□PL	UGBACK 🔲	DIFF	ERENT	[°] RE	SERVOIR	\boxtimes	OTHER <u>Reco</u> i	nple	tion - SW	D		
8 Name of Oper	ator												9 OGRID 000785					
Amtex Energy, 1 10 Address of C												11 Pool name or Wildcat						
P.O. Box 3418, I	Midland	Texas 797(1)2										SWQ;		es. Billine	-Del ta	i st, 5₩) • 7
12.Location	Unit Lti	Sect	ion	Township Range Lot						Feet from the			N/S Line	t from the	m the E/W Line County			
Surface:	L		31		21	S	33E				2011'		South		660`	W	√est	LEA
BH:																		
13 Date Spudde 06/19/2008	ad 14	Date T D 06/28/2		od l	d 15 Date Rig Released 07/09/2008			ed		16 Date Comple 07			ted (Ready to P /09/2008			17 Elevations (DF and RKB, RT, GR, etc.) RKB 3727.5'		
18 Total Measu	red Depth 9100				19 PI	ug Bae	k Measured Dep 6338'	pth		20			Interaction Interaction ional Survey Made? 21 Type Electric and Other Logs Run Phor Oper On file w/NMOCD					
22 Producing In			npletior	а - То	p, Bott	om. Na NOl	me		l		·				1			
23								OR	D (R	en	ort all sti	ring	rs set in w	ell)				
CASING SIZE		WEIGH	T LB /F	CASING RECORD (R T DEPTH SET HOLE					E SIZE			CEMENTING RECORD AMOUNT PULLED					.LED	
13-3/8'' 85#			725					17-1/2**			850 sx-Circ None							
8-5/8			32#	4800					<u> </u>			1900 sx-Circ 1275 sx-TOC 3370			<u>None</u> 3190			
5-1/2**		<u>17#</u> 17#				9100' 3221'		7-7/8			Tied back to				None			
5 172							<u> </u>			,			Theathat					
24						LIN	ER RECORD		,			25			NG REC		T	
SIZE	SIZE TOP		BOTTOM		юм	1 SACKS CEMEN			T SCREEN		N	SIZ	2-3/8 ¹¹	DEPTH SET 5.597				CER SET
													2-00					
26 Pertoration		interval, si	ze, and	numb))								ACTURE, CE					
5634` - 48` (28	holes)				DEPTH INTERVAL 5634` - 48`						AMOUNT AND KIND MATERIAL USED 1000 Gal 7-1/2% HCL + 56 BS							
										50	.)4 - 40		1000 Gai	/-1/.	270 HCL	2 + JU .	15	
								DD			ΓΙΟΝ							
28 Date First Produ	ction		Prod	uctio	n Meth	od (Fh	ming, gas lift, p)	Well Status	(Pri	od or Shin	-111)		
						,	0.0				1 . 1							
5/19/2011 I st Inj Date of Test		s Tested	i	Chok	e Size		Prod'n For		Oil -	- Bbl		Ga	S - MCF	W	Vater - Bbl	SWD	Gas -	Oil Ratio
07/08/2008 Swab 12 hrs					Test Period							250						
			Calculated 24- Oil - Bbl Hour Rate			l				Water - Bbl Orl Gravity - API - (Corr.) 500			ur)					
29 Disposition of	of Gas (Se	old, used fe	n fuel, v	venteo	1. etc.)		I		I			L.		30	Test With	essed By	/	
31 List Attachn	ients													L				
32 If a temporar	y pit was	used at the	e well, :	ittach	a plat	with th	e location of the	e temp	жату р	oit								· · · · · · · · · · · · · · · · · · ·
33 If an on-site																•		
Latitude					ongitul				<u> NA</u>	D 15	927 1983							
<i>1 hereby cert</i> Printed	fv that i	the infor	matio	n she	min d	n botl	i sides of this	for	m is ti	ne	and comp	lete	to the best o	of my	: knowle	dg e an	d belie	:1
Signature					Name Wiliam J. Savage							Title President Date 5/26/11						
E-mail Addro	ess b	illsavage	e@vei	izon	net												r 4	2 2011
E-mail Addre	1-20	21 5	W	۵	~	12	.24								_	70	<u>i</u> j	6

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	istern New Mexico	Northw	Northwestern New Mexico				
T. Anhy	T Canyon	Т. Ојо Alamo	T. Penn A"				
T. Salt	T_Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn "C"				
T. Yates	T_Miss	T. Pictured Cliffs	T Penn "D"				
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville				
T. Queen	T. Silurian	T. Menefee	T. Madison				
T Grayburg	T. Montoya	T. Point Lookout	T Elbert				
T San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	Т. МсКее	T. Gallup	T Ignacio Otzte				
T Paddock	T Ellenburger	Base Greenhorn	T Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
T.Tubb	T. Deławare Sand	T. Morrison					
T Drinkard	T. Bone Springs	T.Todilto					
Т. Аbo	T	T. Entrada					
T. Wolfcamp	T	T. Wingate					
T. Penn	T	T. Chinle					
T. Cisco (Bough C)	ſ	T. Permian					

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto.	No. 3, fromtoto.
	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	.feet
No. 2, from		
No. 3, from		

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			Refer to Original Completion				