

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised June 10, 2003

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-37152

5. Indicate Type Of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Injection Well

b. Type of Completion:

NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ RESVR. ☐ OTHER

2. Name of Operator  
Occidental Permian Limited Partnership

3. Address of Operator  
P.O. Box 4294 Houston, TX 77210-4294

4. Well Location  
Unit Letter J : 2482 Feet From The South Line and 2599 Feet From The East Line

Section 24 Township 18-S Range 37-E NMPM Lea County

10. Date Spudded 8/3/05 11. Date T.D. Reached 8/9/05 12. Date Compl. (Ready to Prod.) 8/20/05 13. Elevations (DF & RKB, RT, GR, etc.) 3670' GR 14. Elev. Casinghead

15. Total Depth 4385' 16. Plug Back T.D. 4341' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 4385' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 4174' - 4311'; Grayburg-San Andres 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/NGR/CCL; NGR/SL/CCL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	Conductor	40	26	100 sx.	
8-5/8	24	1500	12-1/4	750 sx.	
5-1/2	15.5	4372	7-7/8	950 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER/SET
					2-7/8"	4103'	4109'

26. Perforation record (interval, size, and number)

4174' - 80', 4188' - 4208', 4228' - 38', 4244' - 62', 4270' - 88', 4297' - 4311' (2 spf, 182 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SOOZE, ETC.

DEPTH INTERVAL 4174' - 4311' AMOUNT AND KIND MATERIAL USED 4100 Gal. 15% NEFE HCL

28. PRODUCTION

Date First Production 9/16/05 (Injection) Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) Injecting

Date of Test Hours Tested Choke Size Prod'n For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By

30. List Attachments

Logs (2 ea.); Deviation Report; Copy of Injection Permit; Form C-103 (copy w/PT chart)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens  
E-mail address Mark Stephens@oxy.com

Printed Name Mark Stephens

Title Reg. Comp. Analyst Date 9/19/05

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	1517	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates	2708	T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen	3475	T. Silurian	T. Point Lookout
T. Grayburg	3810	T. Montoya	T. Mancos
T. San Andres	4063	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T.

## OIL OR GAS SANDS OR ZONES

No. 1, from 3967 to 4340  
 No. 2, from to

No. 3, from to  
 No. 4, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet  
 No. 2, from to feet  
 No. 3, from to feet

## LITHOLOGY RECORD ( Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3475	3810	335	Mixed anhydrite & silt with minor dolomite				
3810	3967	157	Mixed anhydrite, silt, and dolomite				
3967	4063	96	Mixed silt & dolomite with minor anhydrite				
4063	4340	277	Dolomite				