

FORM 1000-4
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other					5. Lease Serial No. NM-0504364-B				
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____					6. If Indian, Allottee or Tribe Name				
2. Name of Operator Unit Petroleum Company					7. Unit or CA Agreement Name and No.				
3. Address 407 N. Big Spring, Ste 101 Midland, TX 79701				3a. Phone No. (include area code) 432-685-9020	8. Lease Name and Well No. Pan Canadian "34" Federal #4				
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 800' FNL & 1650' FEL, Sec 34-T19S-R25E, Eddy County, New Mexico At top prod. interval reported below Same At total depth Same					9. AFI Well No. 30-015-33949 S1				
10. Field and Pool, or Exploratory Cemetery-Morrow					11. Sec., T., R., M., on Block and Survey or Area 34-T19S-R25E				
					12. County or Parish Eddy		13. State NM		
14. Date Spudded 04/15/2005		15. Date T.D. Reached 05/11/2005		16. Date Completed 07/12/2005 ☐ D & A ☒ Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* 3,534' KB			
18. Total Depth: MD 9,750 TVD		19. Plug Back T.D.: MD 9,650 TVD		20. Depth Bridge Plug Set: MD None TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) Baker Hughes Densilog/Neutron/Gamma Ray & DLL/MLL/GR					22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)				
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.5"	13.3H40	48	0	406	None	750 Cts "C"	204	Circ to Surface	None
12.25"	9.62/J55	36&40	0	1,135	None	590 "C"+	190	Circ to Surface	None
8.75"	5.5/N80	17	0	9,750	None	800 50/50"H"	251	Calc to 6,000'	None
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.375	9,230	9,230							
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status	
A) Morrow		9,336	9,464	9,336 - 9,464		.42"	46	Open	
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, etc.									
Depth Interval		Amount and Type of Material							
9,336 - 9,464		3,000 gals 7.5% HCL Morrow Acid, Fracture w/53,400 gal 70Q Binary Foam & 55K lbs Carbolite 20/40 Prop.							
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/12/2005	07/23/2005	24	→	0	294	12		.7023	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
11/64	SI 800	None	→	0	294	12	NA	Producing	
28a. Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
SI			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

AUG 23 2005

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Strawn	8438'	8452'	Possible Gas zone	Tubb	3,183'
Atoka	8908	8914	Possible Hydrocarbon zone	Wolfcamp	6,348'
Morrow	9336	9464	Gas Zone	Canyon	7,752'
				Strawn	8,260'
				Atoka	8,656'
				Atoka Clastics	8,888'
				Upper Morrow	9,000'
				Middle Morrow	9,259'
				Lower Morrow	9,412'
				Chester	9,648'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
☒ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matthew DofferTitle District Engineer

Signature

Matthew DofferDate 08/15/2005

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



DRILLING INC. Oil Well Drilling Contractor

Post Office Box 160 • Artesia, NM 88211-0160 • Office (505) 748-8704 • Fax (505) 748-8719

May 16, 2005

Unit Petroleum Company
407 N Big Spring, Suite 100
Midland, Tx 79704

Re: Pan Canadian Fed #4
Sec. 34, T-19-S, R-25-E
Eddy County, New Mexico

The following is a Deviation Survey on the above referenced well in Eddy County, New Mexico:

192' - 1/2°	2672' - 1°	5423' - 2°	7610' - 2 1/2°
360' - 1 1/4°	2859' - 3/4°	5580' - 1 1/2°	7766' - 3°
542' - 1 1/2°	3141' - 1/2°	5860' - 1 1/4°	7865' - 2 1/2°
686' - 2 1/4°	3422' - 1°	6141' - 2 1/4°	7956' - 3°
807' - 1 3/4°	3609' - 1°	6285' - 2 1/4°	8112' - 3°
939' - 1 1/2°	3859' - 1/2°	6328' - 1 1/4°	8275' - 2 3/4°
1090' - 1°	4202' - 1/2°	6485' - 1°	8456' - 2 3/4°
1296' - 1/2°	4484' - 3/4°	6767' - 2 1/4°	8612' - 3°
1546' - 1/2°	4765' - 1 1/4°	6923' - 2°	8799' - 3 1/2°
1795' - 1/2°	5047' - 2°	7110' - 1 3/4°	9048' - 3 1/4°
2108' - 1/4°	5179' - 2°	7423' - 2 1/2°	9267' - 3°
2516' - 1°	5272' - 2°	7516' - 2 1/2°	9704' - 3 3/4°

Sincerely,

Gary Chappell
Contracts Manager

STATE OF NEW MEXICO)
COUNTY OF CHAVES)

The foregoing was acknowledged before me this 16th day of May, 2005 by Gary Chappell.

MY COMMISSION EXPIRES

June 19th, 2007

NOTARY PUBLIC

Pressure Survey Report



UNIT PETROLEUM
PAN CANADIAN FED. 34 #4
120 HOUR BUILDUP
6/25/05

Pro Well Testing & Wireline, Inc.
P.O. Box 791 Hobbs, NM 88241
(505) 397-3590

JOB INFORMATION SHEET



Company Information		
Company Name:	UNIT PETROLEUM	
Address:		
Well Information		
Well Name:	PAN CANADIAN FED. 34 #4	
Location:		
Field – Pool:		
Status:	FLOWING	
Test Information		
Type of Test:	FLOWING GRADIENT	
Gauge Depth:	9230 ft	
Production Interval:	9336 ft to 9464 ft	
Production Through:	2.375" TUBING	
Tubing Pressure:	84.96 psi	
Casing Pressure:	0 psi	
Shut In Time		
Status:	FLOWING	
Temperature @ Run Depth	173.02 degF	
Surface Temperature:	82.22 degF	
Gauge Information		
	Top Recorder	Bottom Recorder
Serial Number:	76175E	75871a
Calibration Date:	4/13/04	9/24/04
Pressure Range:	0 psi	6000 psi
Comments		

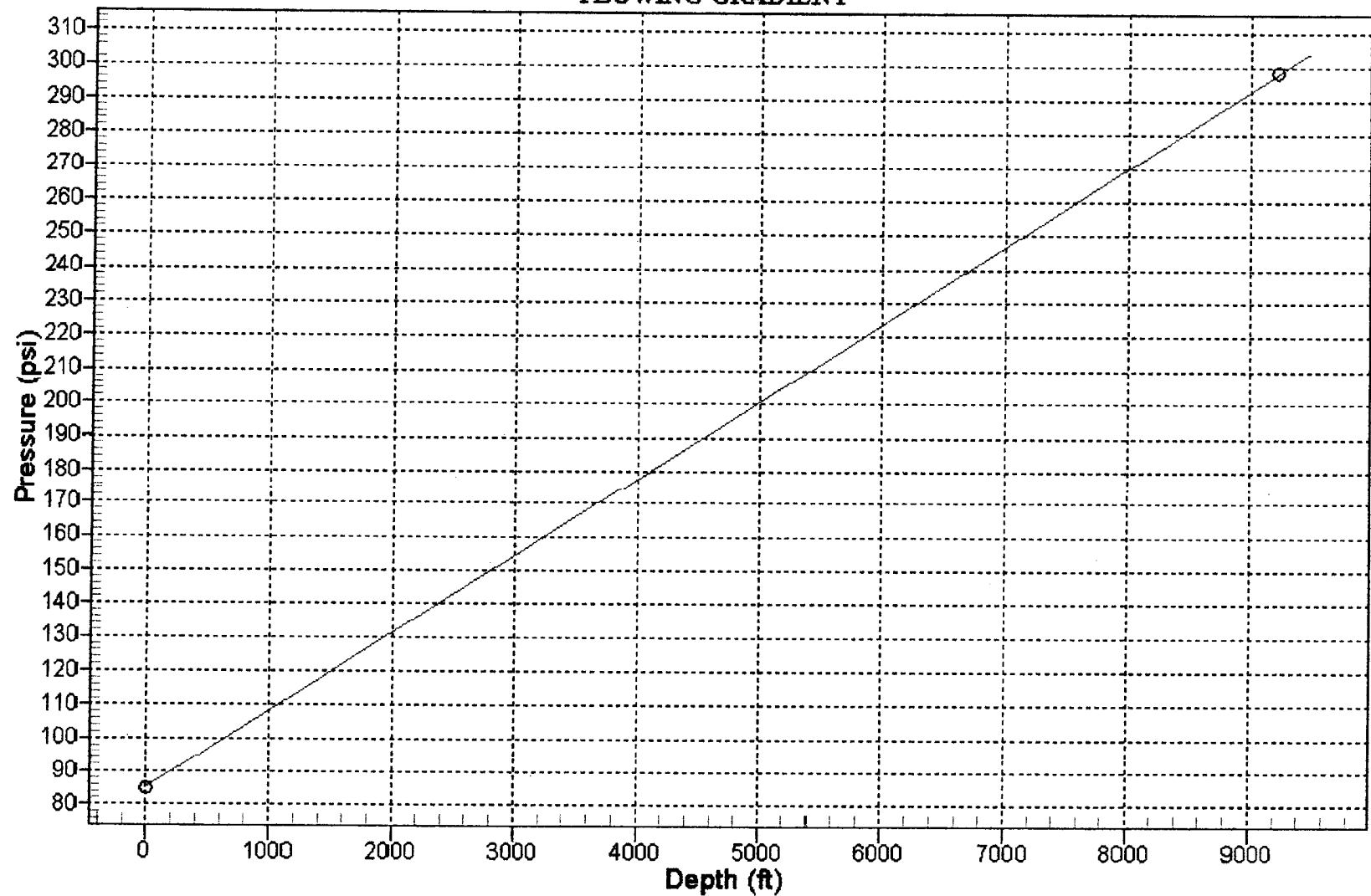
PRO WELL TESTING & WIRELINE

Gradient Data Table

[illegible]

Depth ft	Gradient psi/ft
0.00	0.0231
9230.00	

UNIT PETROLEUM
PAN CANADIAN FED. 34 #4
Pressure vs. Depth
FLOWING GRADIENT



Pro Well Testing & Wireline, Inc.
P.O. Box 791 Hobbs, NM 88241
(505) 397-3590

BUILDUP JOB INFORMATION SHEET

Company Information		
Company Name:	UNIT PETROLEUM	
Address:		
Well Information		
Well Name:	PAN CANADIAN FED. 34 #4	
Location:		
Field – Pool:		
Status:	SHUT IN	
Test Information		
Type of Test:	120 HOUR BUILDUP	
Gauge Depth:	9230 ft	
Production Interval:	9336 ft to 9464 ft	
Production Through:	2.375" TUBING	
Tubing Pressure:	1897.03 psi	
Casing Pressure:	0 psi	
Shut In Time		
Status:	SHUT IN	
Temperature @ Run Depth	177.13 degF	
Surface Temperature:	87.38 degF	
Gauge Information		
	Top Recorder	Bottom Recorder
Serial Number:	76175E	75871a
Calibration Date:	4/13/04	9/24/04
Pressure Range:	0 psi	6000 psi
Comments		

Pro Well Testing & Wireline, Inc.
P.O. Box 791 Hobbs, NM 88241
(505) 397-3590

COMPANY: UNIT PETROLEUM
LOCATION:
PURPOSE: 120 HOUR BUILDUP
SERIAL NUMBER: 75871a

WELL NAME: PAN CANADIAN FED. 34 #4
FIELD:
GAUGE DEPTH: 9230 ft

Line No.	Date M/d/yyyy	Real Time h:mm:ss tt	Time hr	Pressure psi	Temperature degF	dPressure psi
1	6/20/2005	1:27:10 PM	0.00000	330.6611	173.1891	0.0000
2	6/20/2005	1:28:10 PM	0.01667	334.1722	173.2533	3.5111
3	6/20/2005	1:29:10 PM	0.03333	341.7273	173.3995	7.5551
4	6/20/2005	1:30:10 PM	0.05000	352.0858	173.6309	10.3585
5	6/20/2005	1:31:10 PM	0.06667	364.1682	173.9041	12.0825
6	6/20/2005	1:32:10 PM	0.08333	376.9290	174.2012	12.7608
7	6/20/2005	1:33:10 PM	0.10000	389.7821	174.4880	12.8531
8	6/20/2005	1:34:10 PM	0.11667	402.7625	174.7421	12.9805
9	6/20/2005	1:35:10 PM	0.13333	415.3769	174.9558	12.6143
10	6/20/2005	1:36:10 PM	0.15000	426.6600	175.0589	11.2831
11	6/20/2005	1:37:10 PM	0.16667	436.9648	175.0410	10.3049
12	6/20/2005	1:38:10 PM	0.18333	446.5635	175.0290	9.5986
13	6/20/2005	1:39:10 PM	0.20000	455.4068	175.0230	8.8433
14	6/20/2005	1:40:10 PM	0.21667	464.1093	175.0096	8.7025
15	6/20/2005	1:41:10 PM	0.23333	472.3566	175.0036	8.2474
16	6/20/2005	1:42:10 PM	0.25000	480.1444	174.9917	7.7878
17	6/20/2005	1:43:10 PM	0.26667	488.0070	174.9931	7.8626
18	6/20/2005	1:44:10 PM	0.28333	495.8820	175.0096	7.8750
19	6/20/2005	1:45:10 PM	0.30000	503.3180	175.0230	7.4360
20	6/20/2005	1:46:10 PM	0.31667	510.8084	175.0350	7.4904
21	6/20/2005	1:47:10 PM	0.33333	518.1294	175.0559	7.3210
22	6/20/2005	1:48:10 PM	0.35000	525.1526	175.0724	7.0232
23	6/20/2005	1:49:10 PM	0.36667	532.2767	175.0888	7.1242
24	6/20/2005	1:50:10 PM	0.38333	539.0866	175.1008	6.8099
25	6/20/2005	1:51:10 PM	0.40000	545.6484	175.1187	6.5618
26	6/20/2005	1:52:10 PM	0.41667	551.9152	175.1471	6.2668
27	6/20/2005	1:53:10 PM	0.43333	557.9100	175.1576	5.9949
28	6/20/2005	1:54:10 PM	0.45000	563.9949	175.1740	6.0848
29	6/20/2005	1:55:10 PM	0.46667	569.7299	175.2009	5.7350
30	6/20/2005	1:56:10 PM	0.48333	575.2466	175.2189	5.5167
31	6/20/2005	1:57:10 PM	0.50000	580.5206	175.2368	5.2740
32	6/20/2005	2:02:10 PM	0.58333	605.5645	175.3325	25.0439
33	6/20/2005	2:07:10 PM	0.66667	630.2724	175.4073	24.7079
34	6/20/2005	2:12:10 PM	0.75000	654.0191	175.4716	23.7467
35	6/20/2005	2:17:10 PM	0.83333	677.1851	175.5269	23.1660
36	6/20/2005	2:22:10 PM	0.91667	699.4426	175.5703	22.2575
37	6/20/2005	2:27:10 PM	1.00000	721.1698	175.6152	21.7272
38	6/20/2005	2:32:10 PM	1.08333	742.1131	175.6496	20.9433
39	6/20/2005	2:37:10 PM	1.16667	762.1859	175.6825	20.0728
40	6/20/2005	2:42:10 PM	1.25000	781.5322	175.7229	19.3464
41	6/20/2005	2:47:10 PM	1.33333	799.8688	175.7603	18.3365
42	6/20/2005	2:52:10 PM	1.41667	817.2203	175.8006	17.3515
43	6/20/2005	2:57:10 PM	1.50000	833.9090	175.8335	16.6887
44	6/20/2005	3:02:10 PM	1.58333	850.3315	175.8635	16.4225
45	6/20/2005	3:07:10 PM	1.66667	866.2887	175.8814	15.9572
46	6/20/2005	3:12:10 PM	1.75000	881.8295	175.9039	15.5408
47	6/20/2005	3:17:10 PM	1.83333	897.1222	175.9218	15.2927
48	6/20/2005	3:22:10 PM	1.91667	912.0209	175.9338	14.8987
49	6/20/2005	3:27:10 PM	2.00000	926.5221	175.9487	14.5012
50	6/20/2005	3:32:10 PM	2.08333	940.7183	175.9652	14.1962

Pro Well Testing & Wireline, Inc.
P.O. Box 791 Hobbs, NM 88241
(505) 397-3590

COMPANY: UNIT PETROLEUM				WELL NAME: PAN CANADIAN FED. 34 #4		
LOCATION:				FIELD:		
PURPOSE: 120 HOUR BUILDUP				GAUGE DEPTH: 9230 ft		
SERIAL NUMBER: 75871a						
Line No.	Date M/d/yyyy	Real Time h:mm:ss tt	Time hr	Pressure psi	Temperature degF	dPressure psi
51	6/20/2005	3:37:10 PM	2.16667	954.5868	175.9802	13.8685
52	6/20/2005	3:42:10 PM	2.25000	968.2930	175.9757	13.7062
53	6/20/2005	3:47:10 PM	2.33333	981.5559	175.9802	13.2629
54	6/20/2005	3:52:10 PM	2.41667	994.2814	175.9966	12.7255
55	6/20/2005	3:57:10 PM	2.50000	1006.7397	176.0041	12.4583
56	6/20/2005	4:02:10 PM	2.58333	1018.8972	176.0101	12.1575
57	6/20/2005	4:07:10 PM	2.66667	1030.6609	176.0236	11.7638
58	6/20/2005	4:12:10 PM	2.75000	1042.1896	176.0266	11.5286
59	6/20/2005	4:17:10 PM	2.83333	1053.3672	176.0415	11.1776
60	6/20/2005	4:22:10 PM	2.91667	1064.2982	176.0430	10.9310
61	6/20/2005	4:27:10 PM	3.00000	1074.8181	176.0400	10.5199
62	6/20/2005	4:32:10 PM	3.08333	1085.2250	176.0475	10.4069
63	6/20/2005	4:37:10 PM	3.16667	1095.2102	176.0535	9.9852
64	6/20/2005	4:42:10 PM	3.25000	1105.0435	176.0475	9.8333
65	6/20/2005	4:47:10 PM	3.33333	1114.6294	176.0430	9.5859
66	6/20/2005	4:52:10 PM	3.41667	1124.1873	176.0595	9.5579
67	6/20/2005	4:57:10 PM	3.50000	1133.3905	176.0550	9.2032
68	6/20/2005	5:02:10 PM	3.58333	1142.6121	176.0445	9.2216
69	6/20/2005	5:07:10 PM	3.66667	1151.5309	176.0490	8.9188
70	6/20/2005	5:12:10 PM	3.75000	1160.7568	176.0280	9.2260
71	6/20/2005	5:17:10 PM	3.83333	1169.1318	176.0430	8.3750
72	6/20/2005	5:22:10 PM	3.91667	1177.3337	176.0445	8.2019
73	6/20/2005	5:27:10 PM	4.00000	1185.4098	176.0400	8.0760
74	6/20/2005	5:42:10 PM	4.25000	1208.6758	176.0430	23.2660
75	6/20/2005	5:57:10 PM	4.50000	1230.6332	176.0355	21.9574
76	6/20/2005	6:12:10 PM	4.75000	1251.2539	176.0161	20.6207
77	6/20/2005	6:27:10 PM	5.00000	1270.7574	176.0041	19.5035
78	6/20/2005	6:42:10 PM	5.25000	1288.6021	175.9951	17.8446
79	6/20/2005	6:57:10 PM	5.50000	1305.6069	175.9951	17.0049
80	6/20/2005	7:12:10 PM	5.75000	1321.6727	175.9892	16.0658
81	6/20/2005	7:27:10 PM	6.00000	1337.0021	175.9757	15.3293
82	6/20/2005	7:42:10 PM	6.25000	1351.4080	175.9727	14.4059
83	6/20/2005	7:57:10 PM	6.50000	1365.2295	175.9637	13.8215
84	6/20/2005	8:12:10 PM	6.75000	1378.5057	175.9622	13.2762
85	6/20/2005	8:27:10 PM	7.00000	1391.1561	175.9607	12.6504
86	6/20/2005	8:42:10 PM	7.25000	1403.1880	175.9458	12.0319
87	6/20/2005	8:57:10 PM	7.50000	1413.5615	175.8231	10.3735
88	6/20/2005	9:12:10 PM	7.75000	1426.4861	176.0729	12.9246
89	6/20/2005	9:27:10 PM	8.00000	1439.5450	176.2405	13.0590
90	6/20/2005	9:57:10 PM	8.50000	1463.5122	176.3693	23.9672
91	6/20/2005	10:27:10 PM	9.00000	1485.4712	176.4366	21.9590
92	6/20/2005	10:57:10 PM	9.50000	1505.8928	176.4785	20.4216
93	6/20/2005	11:27:10 PM	10.00000	1525.0370	176.5100	19.1442
94	6/20/2005	11:57:10 PM	10.50000	1543.0944	176.5369	18.0574
95	6/21/2005	12:27:10 AM	11.00000	1560.0972	176.5534	17.0028
96	6/21/2005	12:57:10 AM	11.50000	1576.2638	176.5744	16.1666
97	6/21/2005	1:27:10 AM	12.00000	1591.7926	176.5878	15.5288
98	6/21/2005	2:27:10 AM	13.00000	1620.9116	176.6163	29.1190
99	6/21/2005	3:27:10 AM	14.00000	1648.0234	176.6402	27.1118
100	6/21/2005	4:27:10 AM	15.00000	1673.3114	176.6642	25.2880

Pro Well Testing & Wireline, Inc.
P.O. Box 791 Hobbs, NM 88241
(505) 397-3590

COMPANY: UNIT PETROLEUM				WELL NAME: PAN CANADIAN FED. 34 #4		
LOCATION:				FIELD:		
PURPOSE: 120 HOUR BUILDUP				GAUGE DEPTH: 9230 ft		
SERIAL NUMBER: 75871a						
Line No.	Date M/d/yyyy	Real Time h:mm:ss tt	Time hr	Pressure psi	Temperature degF	dPressure psi
101	6/21/2005	5:27:10 AM	16.00000	1697.0508	176.6822	23.7394
102	6/21/2005	6:27:10 AM	17.00000	1719.4585	176.6956	22.4077
103	6/21/2005	7:27:10 AM	18.00000	1740.5542	176.7091	21.0957
104	6/21/2005	8:27:10 AM	19.00000	1760.3998	176.7256	19.8456
105	6/21/2005	9:27:10 AM	20.00000	1779.1199	176.7376	18.7201
106	6/21/2005	10:27:10 AM	21.00000	1796.8026	176.7465	17.6827
107	6/21/2005	11:27:10 AM	22.00000	1813.4099	176.7615	16.6073
108	6/21/2005	12:27:10 PM	23.00000	1829.0171	176.7720	15.6072
109	6/21/2005	1:27:10 PM	24.00000	1843.7584	176.7780	14.7413
110	6/21/2005	2:27:10 PM	25.00000	1857.7692	176.7900	14.0107
111	6/21/2005	3:27:10 PM	26.00000	1871.0879	176.7959	13.3187
112	6/21/2005	4:27:10 PM	27.00000	1883.6128	176.8019	12.5249
113	6/21/2005	5:27:10 PM	28.00000	1895.3640	176.8079	11.7512
114	6/21/2005	6:27:10 PM	29.00000	1906.3976	176.8139	11.0336
115	6/21/2005	7:27:10 PM	30.00000	1916.6760	176.8169	10.2784
116	6/21/2005	8:27:10 PM	31.00000	1926.5071	176.8244	9.8311
117	6/21/2005	9:27:10 PM	32.00000	1935.8522	176.8289	9.3451
118	6/21/2005	10:27:10 PM	33.00000	1944.7628	176.8379	8.9106
119	6/21/2005	11:27:10 PM	34.00000	1953.3834	176.8424	8.6206
120	6/22/2005	12:27:10 AM	35.00000	1961.6068	176.8484	8.2234
121	6/22/2005	1:27:10 AM	36.00000	1969.4412	176.8558	7.8344
122	6/22/2005	2:27:10 AM	37.00000	1976.7483	176.8618	7.3071
123	6/22/2005	3:27:10 AM	38.00000	1983.8113	176.8708	7.0630
124	6/22/2005	4:27:10 AM	39.00000	1990.6035	176.8723	6.7922
125	6/22/2005	5:27:10 AM	40.00000	1997.1078	176.8738	6.5043
126	6/22/2005	6:27:10 AM	41.00000	2003.3853	176.8798	6.2775
127	6/22/2005	7:27:10 AM	42.00000	2009.4032	176.8843	6.0179
128	6/22/2005	8:27:10 AM	43.00000	2015.0934	176.8843	5.6902
129	6/22/2005	9:27:10 AM	44.00000	2020.5709	176.8933	5.4775
130	6/22/2005	10:27:10 AM	45.00000	2025.8497	176.8963	5.2788
131	6/22/2005	11:27:10 AM	46.00000	2031.0590	176.8963	5.2092
132	6/22/2005	12:27:10 PM	47.00000	2036.0757	176.9053	5.0167
133	6/22/2005	1:27:10 PM	48.00000	2040.9670	176.9023	4.8914
134	6/22/2005	2:27:10 PM	49.00000	2045.7184	176.9038	4.7513
135	6/22/2005	3:27:10 PM	50.00000	2050.3414	176.9098	4.6230
136	6/22/2005	4:27:10 PM	51.00000	2054.9082	176.9158	4.5668
137	6/22/2005	5:27:10 PM	52.00000	2059.3878	176.9188	4.4796
138	6/22/2005	6:27:10 PM	53.00000	2063.8713	176.9262	4.4835
139	6/22/2005	7:27:10 PM	54.00000	2068.1697	176.9292	4.2983
140	6/22/2005	8:27:10 PM	55.00000	2072.3872	176.9322	4.2175
141	6/22/2005	9:27:10 PM	56.00000	2076.4744	176.9382	4.0872
142	6/22/2005	10:27:10 PM	57.00000	2080.4861	176.9412	4.0117
143	6/22/2005	11:27:10 PM	58.00000	2084.4233	176.9472	3.9373
144	6/23/2005	12:27:10 AM	59.00000	2088.3132	176.9517	3.8899
145	6/23/2005	1:27:10 AM	60.00000	2092.1880	176.9547	3.8748
146	6/23/2005	2:27:10 AM	61.00000	2095.8938	176.9607	3.7058
147	6/23/2005	3:27:10 AM	62.00000	2099.4902	176.9622	3.5964
148	6/23/2005	4:27:10 AM	63.00000	2103.0154	176.9652	3.5251
149	6/23/2005	5:27:10 AM	64.00000	2106.3027	176.9682	3.2874
150	6/23/2005	6:27:10 AM	65.00000	2109.8528	176.9682	3.5500

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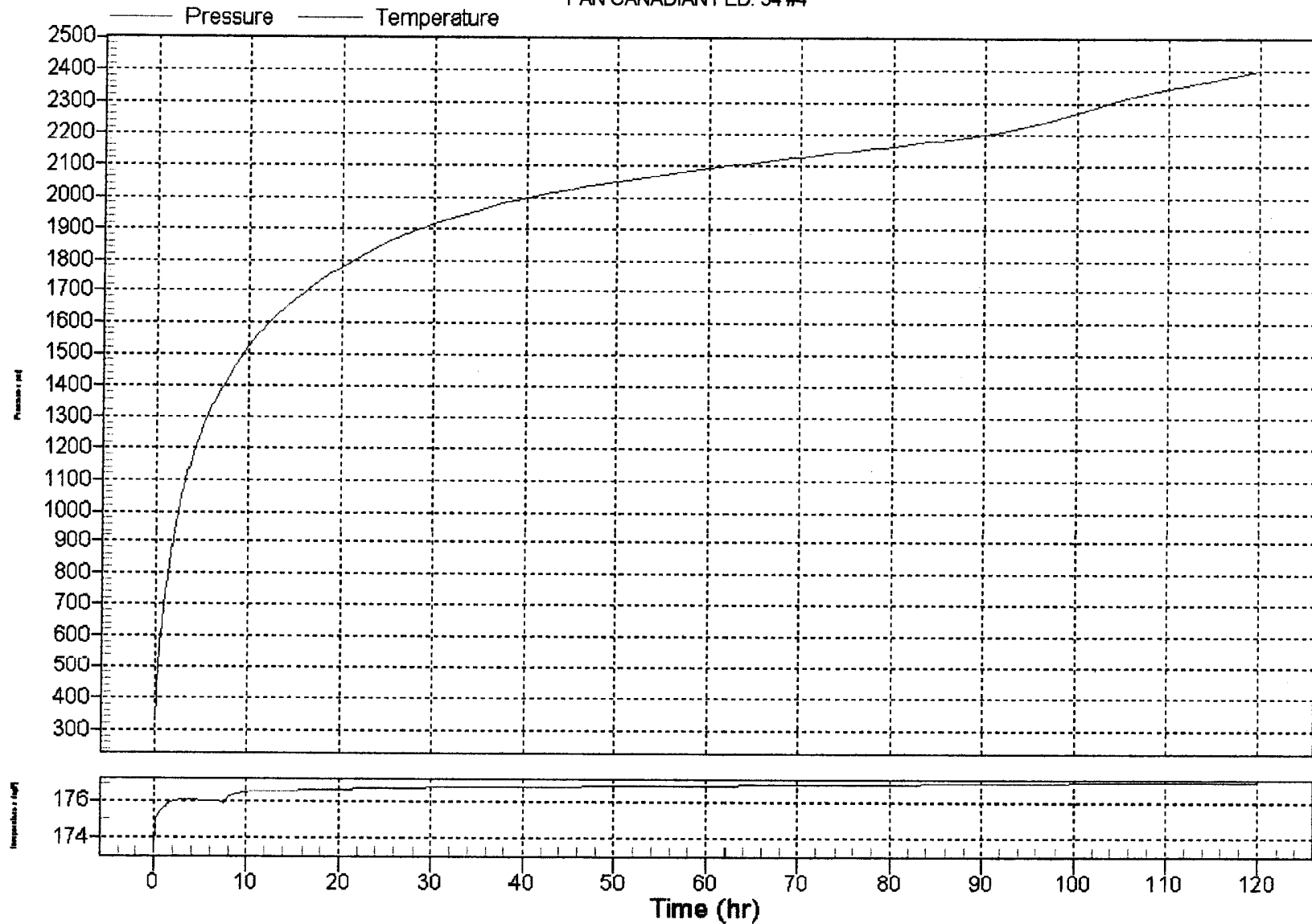
COMPANY: UNIT PETROLEUM				WELL NAME: PAN CANADIAN FED. 34 #4		
LOCATION:				FIELD:		
PURPOSE: 120 HOUR BUILDUP				GAUGE DEPTH: 9230 ft		
SERIAL NUMBER: 75871a						
Line No.	Date M/d/yyyy	Real Time h:mm:ss tt	Time hr	Pressure psi	Temperature degF	dPressure psi
151	6/23/2005	7:27:10 AM	66.00000	2113.4836	176.9742	3.6309
152	6/23/2005	8:27:10 AM	67.00000	2117.0095	176.9802	3.5259
153	6/23/2005	9:27:10 AM	68.00000	2120.4409	176.9832	3.4314
154	6/23/2005	10:27:10 AM	69.00000	2123.7998	176.9846	3.3589
155	6/23/2005	11:27:10 AM	70.00000	2127.1758	176.9906	3.3760
156	6/23/2005	12:27:10 PM	71.00000	2130.6489	176.9981	3.4731
157	6/23/2005	1:27:10 PM	72.00000	2133.9910	176.9921	3.3420
158	6/23/2005	2:27:10 PM	73.00000	2137.2485	177.0011	3.2576
159	6/23/2005	3:27:10 PM	74.00000	2140.5310	177.0071	3.2825
160	6/23/2005	4:27:10 PM	75.00000	2143.7939	177.0101	3.2629
161	6/23/2005	5:27:10 PM	76.00000	2147.0771	177.0086	3.2832
162	6/23/2005	6:27:10 PM	77.00000	2150.2813	177.0131	3.2041
163	6/23/2005	7:27:10 PM	78.00000	2153.6096	177.0176	3.3284
164	6/23/2005	8:27:10 PM	79.00000	2157.0979	177.0236	3.4883
165	6/23/2005	9:27:10 PM	80.00000	2160.6218	177.0236	3.5239
166	6/23/2005	10:27:10 PM	81.00000	2164.5637	177.0341	3.9419
167	6/23/2005	11:27:10 PM	82.00000	2168.2070	177.0266	3.6433
168	6/24/2005	12:27:10 AM	83.00000	2171.8018	177.0356	3.5947
169	6/24/2005	1:27:10 AM	84.00000	2175.4619	177.0431	3.6602
170	6/24/2005	2:27:10 AM	85.00000	2179.3586	177.0476	3.8967
171	6/24/2005	3:27:10 AM	86.00000	2183.6179	177.0476	4.2593
172	6/24/2005	4:27:10 AM	87.00000	2187.6819	177.0491	4.0640
173	6/24/2005	5:27:10 AM	88.00000	2192.0964	177.0535	4.4146
174	6/24/2005	6:27:10 AM	89.00000	2196.1367	177.0640	4.0403
175	6/24/2005	7:27:10 AM	90.00000	2200.2905	177.0610	4.1538
176	6/24/2005	8:27:10 AM	91.00000	2206.3074	177.0655	6.0168
177	6/24/2005	9:27:10 AM	92.00000	2212.2515	177.0685	5.9441
178	6/24/2005	10:27:10 AM	93.00000	2217.7852	177.0745	5.5337
179	6/24/2005	11:27:10 AM	94.00000	2224.1328	177.0790	6.3477
180	6/24/2005	12:27:10 PM	95.00000	2230.9539	177.0835	6.8210
181	6/24/2005	1:27:10 PM	96.00000	2237.6777	177.0865	6.7239
182	6/24/2005	2:27:10 PM	97.00000	2244.8169	177.0910	7.1392
183	6/24/2005	3:27:10 PM	98.00000	2252.3313	177.1015	7.5144
184	6/24/2005	4:27:10 PM	99.00000	2260.1016	177.1015	7.7703
185	6/24/2005	5:27:10 PM	100.00000	2269.6248	177.1120	9.5232
186	6/24/2005	6:27:10 PM	101.00000	2279.1978	177.1150	9.5730
187	6/24/2005	7:27:10 PM	102.00000	2287.9661	177.1150	8.7683
188	6/24/2005	8:27:10 PM	103.00000	2296.0571	177.1165	8.0911
189	6/24/2005	9:27:10 PM	104.00000	2303.8469	177.1120	7.7898
190	6/24/2005	10:27:10 PM	105.00000	2311.4360	177.1120	7.5891
191	6/24/2005	11:27:10 PM	106.00000	2318.4768	177.1150	7.0408
192	6/25/2005	12:27:10 AM	107.00000	2325.2954	177.1165	6.8186
193	6/25/2005	1:27:10 AM	108.00000	2332.0049	177.1165	6.7095
194	6/25/2005	2:27:10 AM	109.00000	2338.4561	177.1180	6.4512
195	6/25/2005	3:27:10 AM	110.00000	2344.6030	177.1180	6.1470
196	6/25/2005	4:27:10 AM	111.00000	2350.6201	177.1255	6.0171
197	6/25/2005	5:27:10 AM	112.00000	2356.4275	177.1389	5.8074
198	6/25/2005	6:27:10 AM	113.00000	2362.1233	177.1329	5.6958
199	6/25/2005	7:27:10 AM	114.00000	2367.7698	177.1344	5.6465
200	6/25/2005	8:27:10 AM	115.00000	2373.4468	177.1359	5.6770

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COMPANY: UNIT PETROLEUM			WELL NAME: PAN CANADIAN FED. 34 #4			
LOCATION:			FIELD:			
PURPOSE: 120 HOUR BUILDUP			GAUGE DEPTH: 9230 ft			
SERIAL NUMBER: 75871a						
Line No.	Date M/d/yyyy	Real Time h:mm:ss tt	Time hr	Pressure psi	Temperature degF	dPressure psi
201	6/25/2005	9:27:10 AM	116.00000	2379.0112	177.1374	5.5645
202	6/25/2005	10:27:10 AM	117.00000	2384.3792	177.1374	5.3679
203	6/25/2005	11:27:10 AM	118.00000	2389.8855	177.1404	5.5063
204	6/25/2005	12:27:10 PM	119.00000	2395.3613	177.1434	5.4758
205	6/25/2005	1:27:10 PM	120.00000	2400.8525	177.1479	5.4912

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UNIT PETROLEUM
PAN CANADIAN FED. 34 #4



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JOB INFORMATION SHEET



Company Information		
Company Name:	UNIT PETROLEUM	
Address:		
Well Information		
Well Name:	PAN CANADIAN FED. 34 #4	
Location:		
Field – Pool:		
Status:	SHUT IN	
Test Information		
Type of Test:	STATIC GRADIENT	
Gauge Depth:	9230 ft	
Production Interval:	9336 ft to 9464 ft	
Production Through:	2.375" TUBING	
Tubing Pressure:	1897.03 psi	
Casing Pressure:	0 psi	
Shut In Time		
Status:	SHUT IN	
Temperature @ Run Depth	177.13 degF	
Surface Temperature:	87.38 degF	
Gauge Information		
	Top Recorder	Bottom Recorder
Serial Number:	76175E	75871a
Calibration Date:	4/13/04	9/24/04
Pressure Range:	0 psi	6000 psi
Comments		

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PRO WELL TESTING & WIRELINE

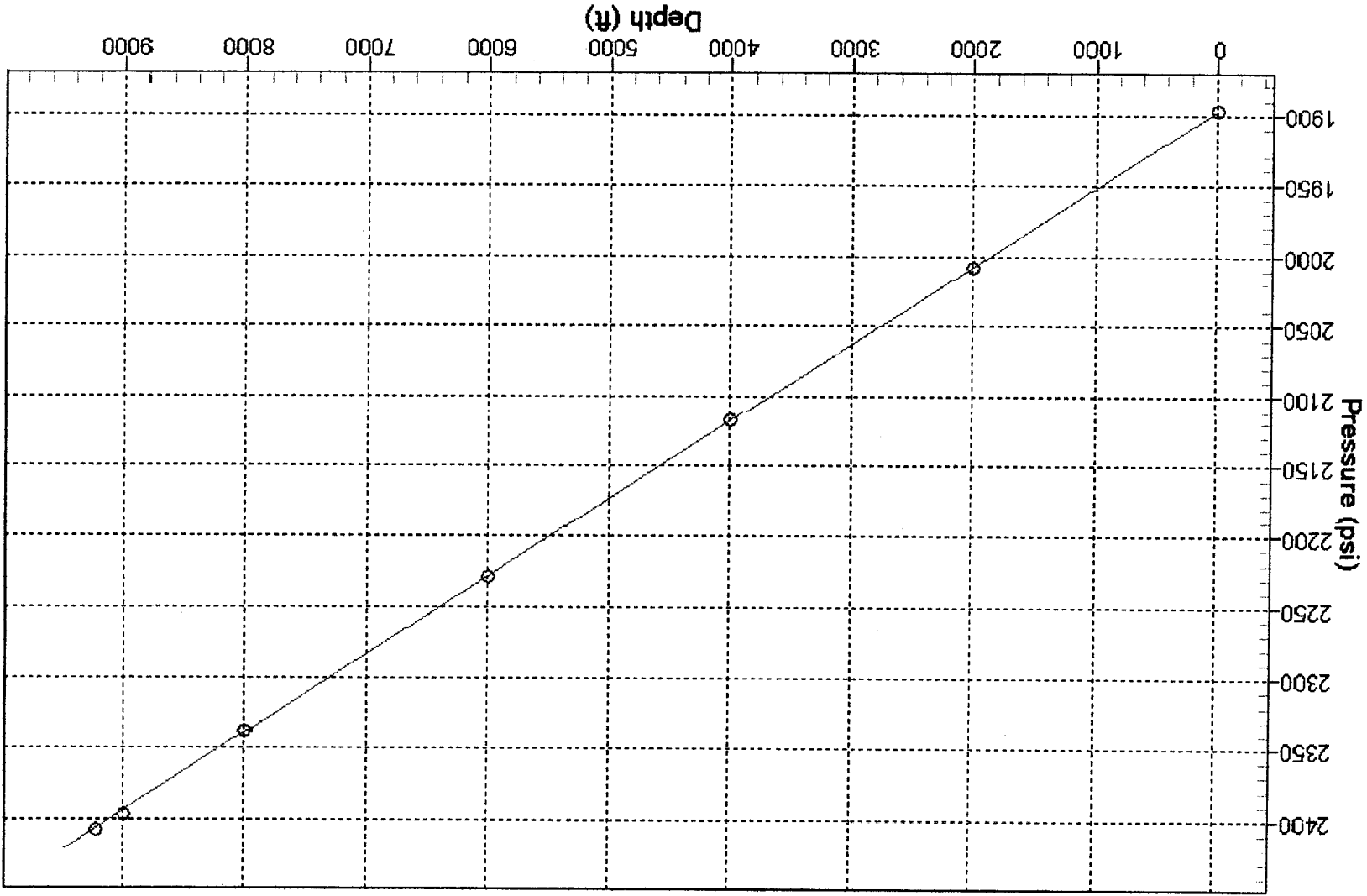
Gradient Data Table

[illegible]

Depth ft	Gradient psi/ft
0.00	0.0552
9230.00	

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UNIT PETROLEUM
PAN CANADIAN FED. 34 #4
Pressure vs. Depth
STATIC GRADIENT



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