

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 3002531124
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. Christmas A/NCT-A
7. Lease Name or Unit Agreement Name
8. Well Number 10
9. OGRID Number 14894
10. Pool name or Wildcat Seven Rivers

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum & Pogo Production Company

3. Address of Operator

P.O. Box 10340 Midland, Texas 79701

4. Well Location

Unit Letter **J** : **1780** feet from the **South** line and **1780** feet from the **East** line
Section **27** Township **22S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3509'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type **Steel** Depth to Groundwater **160** Distance from nearest fresh water well **Over 1000'** Distance from nearest surface water **Over 1000'**

Pit Liner Thickness: **mil** Below-Grade Tank: Volume **bbls** Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions, plug back operations, or proposed completion or recompletion.

TOP PERF - 3231?
3131

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

25

1. Set C.I.B.P. @ ~~3,021'~~, cap C.I.B.P. w/ ~~20~~ sx cement.

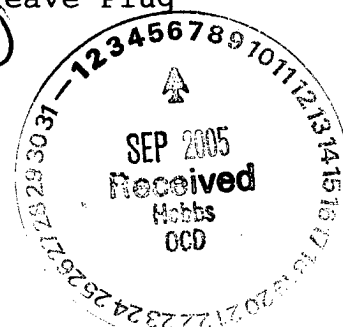
2. Circulate hole w/ 9.5 # mud.

3. Perforate csg! at 1,600', sqz. perf. w/ 70 sx, leave Plug
in csg top at **1,380'**
*** SPOT 100' F/400' to 300' (FRESH WATER PLUG)**

4. Cut off wellhead and place a 10 sx surface Plug.

5. Install Dry Hole Marker.

6. Clean location and move off.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE **Howard Boatright** TITLE **Agent** DATE **09/02/05**

Type or print name **Howard Boatright**
For State Use Only

E-mail address:

Telephone No. **432-617-0208**

APPROVED BY: **Larry W. Wink**
Conditions of Approval (if any):

TITLE **FIELD REPRESENTATIVE II/STAFF MANAGER** DATE

FROM :

FAX NO. : 432 618 0719

Sep. 06 2005 08:25AM P3

08/18/2005 09:38 FAX 432 685 8151

Pogo Prod Co - Land Dept

002

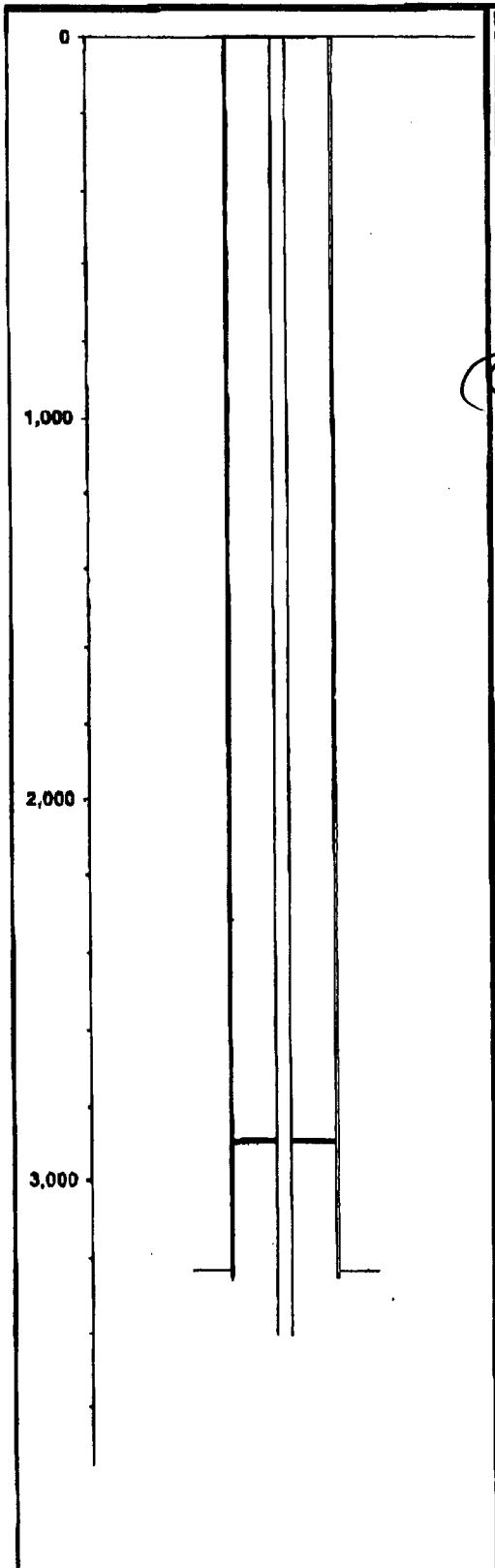
Wellbore Schematic

Printed: 8/18/2005

Christmas A L/Nct A # 0010

Acct #: A700185

API # 3002531124



NW/4SE/4	GL Elev:	
Sec, Blk, Sur (Lbr, Lge, Sur) or (Sec, Twn, Rng): , 22S, 36E	Fill Depth:	3,432
County, State: Lea, NM	PBTD:	
Aux ID:	TD:	3,280.00
KB = ; DF = ; All Depths Corr To:	BOP:	

Production Casing String 1

Date Ran:

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		5.5000			3,250.00	0.00	3,280.00

Csg depth estimated to be at TD.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Td #
3,231.00	3,630.00	Tensil Yates Seven Rivers	A				

Part Data from WellData.xls 8/8/1999.

Tubing String 1

Date Ran: 4/26/2005

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tbg Sect 1	98	2.3750	4.70	J55	2,895.89	-0.01	2,895.89
Tbg Anchor	1	5.5000			3.00	2,895.89	2,898.89
Tbg Sect 2	14	2.3750	4.70	J55	603.03	2,898.89	3,401.92

JT ON TOP OF SN IS IPS, 6 JTS ON TOP OF SN ARE NEW.

Btg Nipple	1	2.3750			1.10	3,401.92	3,403.02
Prf Nipple	1	2.3750			4.00	3,403.02	3,407.02
Bull Plug	1	2.3750			0.50	3,407.02	3,407.52

Rod String 1

Date Ran: 4/26/2005

Description	#	Diameter	Rod Box	Grade	Length	Top At	Btm At
Pol Rd	1	1.2500			16.00	0.00	16.00
Pol Rd Lnr	1	1.2500			8.00	8.00	16.00
Rod Sect 1	1	0.7500	SH	D	25.00	16.00	41.00
Rod Sect 2	131	0.7500	SH	D	3,275.00	41.00	3,316.00
Rod Sect 3	2	1.5000	SH	C	50.00	3,316.00	3,366.00
Pump	1	1.2500			25.00	3,366.00	3,391.00
Strainer	1	1.0000			0.50	3,391.00	3,391.50

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