State of New Mexico Energy Minerals and Natural Resources RECEIVED

Form C-101 May 27, 2004

.

Oil Conservation Division

AUG 2 552005 it to appropriate District Office ODD-ARTHE

						a Fe, NM 87				MENDED REPORT	
APPI	JCAT	ION FO	Operator Ivan	ie and Addre	ESS	ENTER, D	EEPE	N, PLUGBA	CK, OR AL	DD A ZONE	
		Yates Petroleu 105 South Artesia, New M	4 <sup>th</sup> Street	10	025575						
' Prope				<sup>70</sup> Property	30- OOS GLSS3						
	26800				Hard As Nails AN	MD State Com				ll No.	
Undes	. Fe	13	Proposed Pool 1		amp			<sup>10</sup> Prop	osed Pool 2		
			J			Location		<u> </u>			
UL or lot no. J	Section 27	Township 9S	Range 26E	Lot Idn Feet fr			South line	Feet from the	East/West line	County	
				_ L			outh	1980'	East	Chaves	
UL or lot no.	Section	Township	Range	Lot I		tion If Differe			<u> </u>		
							South line	Feet from the	East/West line	County	
11 11 11 11	<u> </u>		12	Ad		ell Informati					
	Type Code E		<sup>12</sup> Well Type C G			le/Rotary R	1	Lease Type Code S	<sup>15</sup> Grou	and Level Elevation 3802.2'	
	ultiple N		<sup>17</sup> Proposed De 6530'	pth		rmation fcamp		<sup>19</sup> Contractor Not Determined		<sup>20</sup> Spud Date ASAP	
Depth to Grou					e from nearest fre	sh water well		Distance from	nearest surface w	ater	
	Synthetic	⊠_ <u>12</u> _mi	ls thick Clay		an 1000 feet ume: <u>20,000</u>	bbls	Drilling N	More than 10 Aethod:	00_feet		
Close	d-Loop Sys	tem				<u>F</u> 1		🗌 Brine 🛛 Die	sel/Oil-based	Gas/Air	
			2	<sup>1</sup> Propos	ed Casing a	and Cement				······································	
Hole Si	ize	Cas	ing Size		weight/foot	Setting D		Sacks of Cer	ment	Estimated TOC	
12 1⁄2	,,,	8	5/8"		42#	978'		475		In Place	
7 7/8	)" 	5	1/2"		24#	6530' As nec		As neces	sary	3200'	
22 Deccribe th			5 41 1 · · · ·								
See Attached I C-144 Attache Sources :	Page #2Re ed at YPC ha	e-entry ve relayed i	nformation to n	e that they	believe there w	ary.	h H2S Fou	esent productive: zo nd from the surfac		new productive zone.	
<sup>23</sup> I hereby cert best of my kno	ify that the wledge and coording to	information belief. I fun	given above is t ther certify tha uidelines []. a	rue and con	uplete to the	<del>Ba</del> -	OILO	ONISERVATI mulit. 2. Juni	ON DIVISI Seno	ON P	
	Printed name: Debbie L. Caffall Debie S. GODO						gord	~~	The	NU VENEL	
Title: Regulator				<u>_</u>	$\mathbb{D}^{-}$	Approval Date:	AUG	2 6 2005 Exp	piration Datalig	2 6 2005	
E-mail Address		·······	n T'								
Date: 08/11/2005-8/22/2005 Phone: (505) 748-4364					Conditions of An		ached				

Conditions of Approval Attached

PREVIOUSLY APPROVED

## YATES PETROLEUM CORPORATION

Re-entry Procedure Hard as Nails AMD State #3 Drilling Prognosis Page 2

6. - S.**‡** 

This well was originally drilled by Yates Petroleum Corporation as the Hard as Nails State Unit #1 on November 18, 1987. Yates Petroleum Corporation proposes to re-enter this well with a drilling rig and drill out plugs in the 8 5/8" casing and in the 7 7/8" open hole to 5100". The well will be deepened to 6200' in the Ordovican Formation. A new suite of open hole logs will be run then a string of 5  $\frac{1}{2}$ " casing will be run to TD and cemented back to 3,000'+-. The well will then be completed with a pulling unit. The formation to be tested will be the Wolfcamp Formation.

<u>MUD PROGRAM</u>: 0-5100' Brine; 5100'-6200' Salt Gel/Starch. Wt 9.3-10.2. Vis 32-40. <10cc.

BOPE PROGRAM: 2000 # BOPE will be nippled up on 8 5/8 in casing.

						Form C-102						
2625 N. French Dr., Habbs, NM 88240			rgy, Minerals & Natural Resources Departme.							Revise	d August 15, 2000	
District II B11 South First, A District III 1000 Rio Brazos R District IV	·								Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies			
1220 S. St. Francis	Dr., Santa I	e, NM 87	505						Г	- , ,		
			WELLL	OCAT	TON AND	ACR	EAGE DEDIC		۲. ۱		FINDED REPORT	
1	API Numbe	r	-	<sup>2</sup> Pool				<sup>3</sup> Pool es. Foor Ran	Name	15:		
<sup>4</sup> Property (	Code				0111000	Well Number						
			<sup>5</sup> Property Name Hard As Nails AMD State Com.							3		
<sup>7</sup> OGRID	No.			<sup>3</sup> Operator Name							' Elevation	
025575			Yates Petroleum Corporation								3808.2'	
					<sup>10</sup> Sur	face	Location					
UL or lot no.	Section	Townsh	ip Range	Lot Id			North/South line	Feet from the	East/W	est line	County	
J	27	95	26E		1980 South 1980 East						Chaves	
			<sup>11</sup> B	ottom	Hole Locat	ion I	f Different From					
UL or lot no.	Section	Townsh	ip Range	I Bottom Hole Location If Different From Surface           ge         Lot Idn         Feet from the         North/South line         Feet from the         East/West line         County						County		
12 Dedicated Acres	<sup>15</sup> Joint o	r Infill	nfill <sup>14</sup> Consolidation Code <sup>15</sup> Order No.									
320												

## NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

10			<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Structure
	LG-8138		Robert Asher Printed Name Regulatory Agent Trile 9/14/2004 Date
	<b>^</b>	1980'	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. REFER TO ORIGINAL PLAT Date of Survey
	1980	V-5639	Signature and Seal of Professional Surveyor: Cartificate Number

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Porm C-102 Supercodes C-12. Effective 1-1-65

Operator		All distan	cee must be f	rem the out	er boundaries e	f the Decilor	- -	-110CITA0 14-82
YATES PETRO	DLEUM CORPOR			HARD AS NAILS STATE UNIT				Well No.
Unit Letier Bection Township				Hang	7	County		
Actual Footage 1.0cal	27	9	South	26	East		aves	
- 1980	feet from the St	outh	line and	1980			East	
Cround Lave Flev. 3803.2	Producting For	mation		Post p_	os Slor	et from the .		line and Acruages
		and an allo			os slop	E /100		
		HER TO THE	andlect me	ll by col	ared peacil	or hachure	marks on the pie	t below.
2. If more the	a one lease in	dedicated	to the well	. outliny	each and id	entify the	waarahia thoma	(both as to working
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3. If more then	one lease of d	ifferent: own	emhip in d	ledicated	to the well,	keve the	a le la alamate	waone bren consoli-
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🕑 Yee [	No lín	wer in "y	es;" type of	l consolid	ation 18 1	0 BE C	MMUNITIZI	J <b>O</b>
If answer is								
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No allowable forced-peolis	will be assign	ed to the we	ll vatil all	interesta	have been	c on a olidat	ed (by companit	isation, unitization,
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				664	5	JOLON	Company.	
				· \	J2324262		Date	leum Corporatio
	l	•	· ·		· ·	:	October	14, 1987
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	CEE MARRIER BOOM		YPC 1	.G-813			I harnby cartly	that the well location
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131					- i980'			surveys made by me or sion, and that the same
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330 960 194	1880 1400 100		2000	1600	1000	1		640

District I 2625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Wiell

. (3) Attach a general description of remedial action taken including remediation start date and end

Form C-144 March 12, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe office

105 South Fourth Street, Artesia, NM 88210

## Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes CheckBoxl

Type of action: Registration of a pit or below-grade tank 🕅 Closure of a pit or below-grade tank 🔲

Operator: Yates Petroleum Corporation Telephone: 505-748-4376 c-mail address: debbiec@ypcnm.com

Address: 104 South 4th Street, Artesia, New Mexico 88210

Facility or well name: Hard As Nails AMD State Com. #3 API #: 30-005-63599 U/L or Qtr/Qtr\_NWSE\_Sec\_27\_T\_9S\_R\_26E

County: <u>Chaves</u> Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD: 1927 🗌 1983 🗍 Surface Owner: Federal 🗍 State 🏠 Private 🗍 Indian 🗍

<u>Pit</u>	Below-grade tank	
Type: Drilling 🙀 Production 🗌 Disposal 🗍	Volume:bbl Type of fluid:	
Workover 🔲 Emergency 🗌	Construction material:	
Lined 🔀 Unlined 🗖	Double-walled, with leak detection? Yes 🔲 If not, explain why	/ ňot.
Liner type: Synthetic 🛣 Thickness <u>12</u> mil Clay 🔲 Volume		
bbl		
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet       (20 points         50 feet or more, but less than 100 feet       (10 points         100 feet or more       ( 0 points	$\triangleright$
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes No (20 points	RECEIVED
Distance to surface water: (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) (20 points) (10 points) (10 points) (0 points) (10 points)	
	Ranking Score (Total Points)	

If this is a pit closure: (1) attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location:

onsite 🔲 offsite 🔲 If offsite, name of facility

date. (4) Groundwater encountered: No 🗌 Yes 🗋 If yes, show depth below ground surface\_\_\_\_\_ft. and attach sample results. (5) Attach soil sample results and a

diagram of sample locations and excavations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [3], or an (attached) alternative OCD-approved plan []. Date: 10/20/2004

Printed Name/Title Robert Asher/Regulatory Agent

Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature

Approval: Date: OCT 2 1 2004 Printed Name/Title	Signature	LAR .	
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