State of New Mexico Energy, Minerals & Natural HORBS (PCP)

Form C-104 Revised October 15, 2009

1301 W. Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd , Aztec, NM 87410

<u>District IV</u>

Oil Conservation Division 5 2011 1220 South St. Francis Dr.

Submit one	copy to	appropriate	District	Offic

⁹ Well Number

AMENDED REPORT

District IV	222000000000000000000000000000000000000		AMENDED REPOR
220 S St. Francis Dr., Santa Fe,	NM 87505 Santa Fe, NM 87505	aen/en	
I. RI	NM 87505 Santa Fe, NM 87505 EQUEST FOR ALLOWABLE AND AUT	FORIZATION 1	TO TRANSPORT
1 Operator name and Addr	ess	² OGRID Numb	oer /
	COG Operating LLC		229137
	550 West Texas Ave, Suite 100	³ Reason for Fil	ing Code/ Effective Date
	Midland, TX 79701		NW effective 5/17/11
⁴ API Number 30 – 025 - 39496	⁵ Pool Name Maljamar; Yeso, West		⁶ Pool Code 44500

302456 II. 10 Surface Location

⁷ Property Code

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line		County
C	19	17S	32E		925	North	1604	West	Lea	

BC Federal

11 Bottom Hole Location

⁸ Property Name

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/V	Vest line	County
12 Lse Code F		cing Method Code P		ite	¹⁵ C-129 Pern	nit Number	16 (Date	¹⁷ C-12	9 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
005120	Navajo Refining Co. Pipeline Div.	О
200 200 200 200 200 200 200 200 200 200	PO Box 159 Artesia, NM 88211-0159	
005555	Frontier Energy Services, LLC	G
		12 15 15 15 15 15 15 15 15 15 15 15 15 15
005122	DCP Midstream	G
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IV. Well Completion Data

²¹ Spud Date 4/14/11		eady Date /18/11	²³ TD 7030	²⁴ PBTD 6972	²⁵ Perforations 5325 - 6650	²⁶ DHC, MC
²⁷ Hole Siz	e	²⁸ Casing	& Tubing Size	²⁹ Depth Set		30 Sacks Cement
17-1/2	17-1/2		3-3/8	687		650
11	11 8-5/8 201		2015		600	
7-7/8	7-7/8		5-1/2			1200
		2-	7/8 tbg	6559		

V. Well Test Data

31 Date New Oil 6/8/11	32 Gas Delivery Date 6/8/11	33 Test Date 6/10/11	Test Length 24 hrs	Tbg. Pressure 70	³⁶ Csg. Pressure 70
³⁷ Choke Size	³⁸ Oil 49	³⁹ Water 402	⁴⁰ Gas 86		⁴¹ Test Method P
been complied with complete to the best	at the rules of the Oil Conse and that the information give of my knowledge and belie	en above is true and	Approved by:	CONSERVATION DIVIS	BION
Netha Aaron Title: Regulatory Analyst			Approval Date:	L 1 2 2011	
E-mail Address. oaaron@conchoreso	ources com				
Date: 6/7/11	Phone: 432-818-2319				