Submit 3 Copies To Appropriate Office	District St.	ate of New Me	xico	Form C-103	
	Lineway, Minerala and Matural Desayment		ral Resources	June 19, 2008	
1625 N. French Dr., Hobbs, NM	HOBBS OCD			WELL API NO.	5 20052
District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave, Artesia, NM 88210 District III 1220 South St. Francis Dr.				30-025-39952 5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 8741411 01 2011 South St. Francis Dr.			C10 D1.	STATE S FEE	
District IV Santa Fe, NM 87505				6. State Oil & Gas Lea	
1220 S. St Francis Dr , Santa Fe,	NM				
87505 SUNDRY NO IRCES AND REPORTS ON WELLS				7. Lease Name or Uni	t Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)				Leaker CC State	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 26	
2. Name of Operator				9. OGRID Number	
COG Operating LLC				229137	
3. Address of Operator				10. Pool name or Wildcat	
550 West Texas Avenue, Suite 100, Midland, TX 79701				Maljamar;Yeso, West 44500	
4. Well Location					
	$G : \underline{1650}$ feet from		line and18		Eastline
Section 16 Township 17S Range 32E				NMPM	County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.					
4061' GR					
10 (71 1 A ' A D		A CONT AT	D 4 04 D 4	
12. (Check Appropriate Box	x to Indicate N	ature of Notice,	Report or Other Dat	a
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR					
				RILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN				T JOB 🔲	
DOWNHOLE COMMINGLI	E				
OTHER:		(Classiles et et a ell e		mpletion	-11:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.					
or recompletion.					
5/30/11 Test 5-1/2 csg	5000psi. ok.				
6/2/11 Perf Lower Blinebry @ 6550-6750 w/ 1 SPF, 26 holes.					
6/5/11 Acidize w/3,50				Ottawa sand, 33,39	93# 16/30
Siberprop. Set comp pl					
acid. Frac w/125,107 g					
Perf Upper Blinebry @ 6010-6210 w/1 SPF, 26 holes. Acidize w/3,500 gals acid. Frac w/125,113 gals gel, 136,296# 16/30 Ottawa sand, 29,446# 16/30 Siberprop. Set comp plug @ 5700. Perf Paddock @ 5545-5670 w/1					
SPF, 26 holes. Acidize w/3,000 gals acid. Frac w/112,298 gals gel, 117,023# 16/30 Ottawa Sand, 16,893# 16/30					
Siberprop.	, 3	, ,	3 , ,		., .,
6/8/11 Drill out plugs. Clean out to PBTD 6950.					
6/13/11 RIH w/205jts 2					
6/14/11 RIH w/2-1/2"x2	"x24' pump. Hang on	well.			
Spud Date:	5/4/11	Rig Release Da	te:	5/14/11	
	3/4/11	•	,	3/17/11	
I hereby certify that the info	rmation above is true and o	complete to the be	est of my knowledge	e and belief.	
^	a .,				
SIGNATURE (LACK M	TITLE Re	gulatory Analyst	DATE 6/29	1/11
	<u> </u>		miniory rinaryst	DATE0/29	/ * *
Type or print nameChas	ity Jackson E-mail addres	ss: cjackson@	conchoresources	.com PHONE: 43	32-686-3087
For State Use Only					
		. 9	CLASTERN FRAM	ME EN	1111
APPROVED BY:	MAN	_TITLE		DATE_	JUL 1 2 2011
Conditions of Approval (i)					